



August 18, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-22-9-15, 1-23-9-15, 3-23-9-15, 5-23-9-15, 7-23-9-15, 1-24-9-15, 3-24-9-15, 5-24-9-15, and 7-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
AUG 19 2003
DIV. OF OIL, GAS & MINING

001

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA Agreement, Name and No.

Ashley UTU73520A

8. Lease Name and Well No.

Ashley Federal 5-23-9-15

9. API Well No.

43-013-32480

10. Field and Pool, or Exploratory

Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area

SW/NW Sec. 23, T9S R15E

12. County or Parish

Duchesne

13. State

UT

1a. Type of Work: ☒ DRILL☐ REENTER1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other☒ Single Zone ☐ Multiple Zone

2. Name of Operator

Inland Production Company

3a. Address

Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)

(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface SW/NW

1832' FNL 510' FWL 44299 19 Y 40.01865

At proposed prod. zone

567725 X -110.20640

14. Distance in miles and direction from nearest town or post office*

Approximately 15.9 miles southwest of Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drig. unit line, if any) Approx. 510' f/lease & 5790' f/unit

16. No. of Acres in lease

2286.43

17. Spacing Unit dedicated to this well

40 Acres

18. Distance from proposed location*

to nearest well, drilling, completed,

applied for, on this lease, ft.

Approx. 2715'

19. Proposed Depth

6500'

20. BLM/BIA Bond No. on file

#4488944

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

6350' GR

22. Approximate date work will start*

4th Quarter 2003

23. Estimated duration

Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Mandie Crozier

Date

8/18/03

Title

Regulatory Specialist

Approved by (Signature)

Name (Printed/Typed)

BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date

08-20-03

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

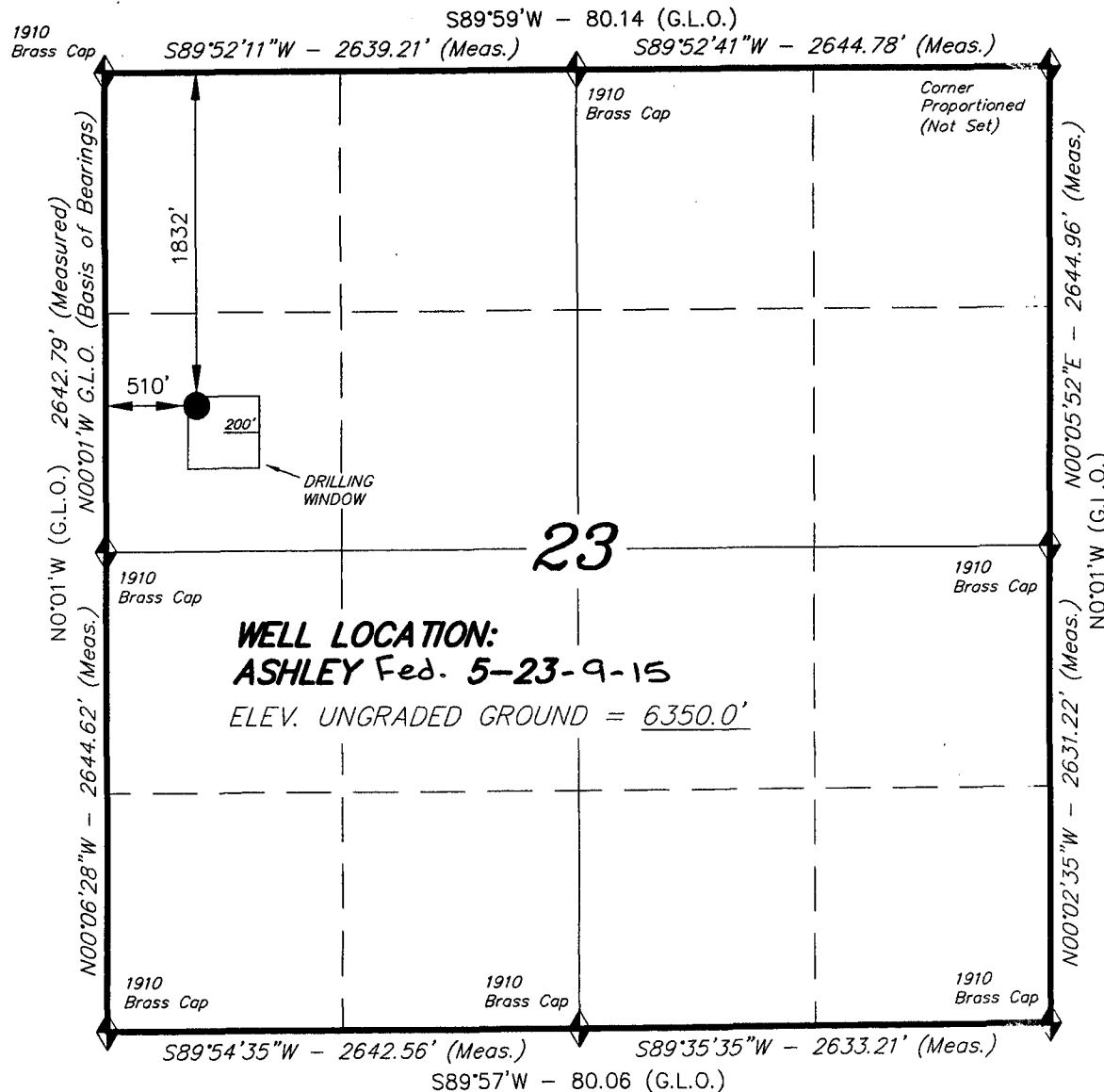
RECEIVED

AUG 19 2003

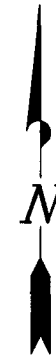
DIV. OF OIL, GAS & MINING

T9S, R15E, S.L.B.&M.

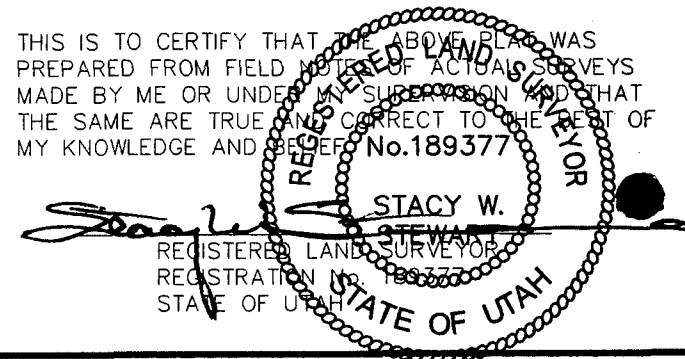
INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY Fed. 5-23-9-15
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 23, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF No.189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7 1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-22-03	DRAWN BY: R.V.C.
NOTES:	FILE #

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-23-9-15
SW/NW SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6060'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #5-23-9-15
SW/NW SECTION 23, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #5-23-9-15 located in the SW 1/4 NW 1/4 Section 23, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 3.0 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road 2,075' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey for this area is attached. The Archaeological Resource Survey will be forthcoming. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests a 60' ROW for the Ashley Federal #5-23-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company also requests a 60' ROW be granted for the Ashley Federal #5-23-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Please refer to the Monument Butte Field SOP.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre
Shadscale	<i>Atriplex Centerfolia</i>	3 lbs/acre
Winter fat	<i>Ceratoides Lanata</i>	4 lbs/acre
Wyoming Big Sage		1 lbs/acre

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-23-9-15 SW/NW Section 23, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/03

Date

Mandie Crozier

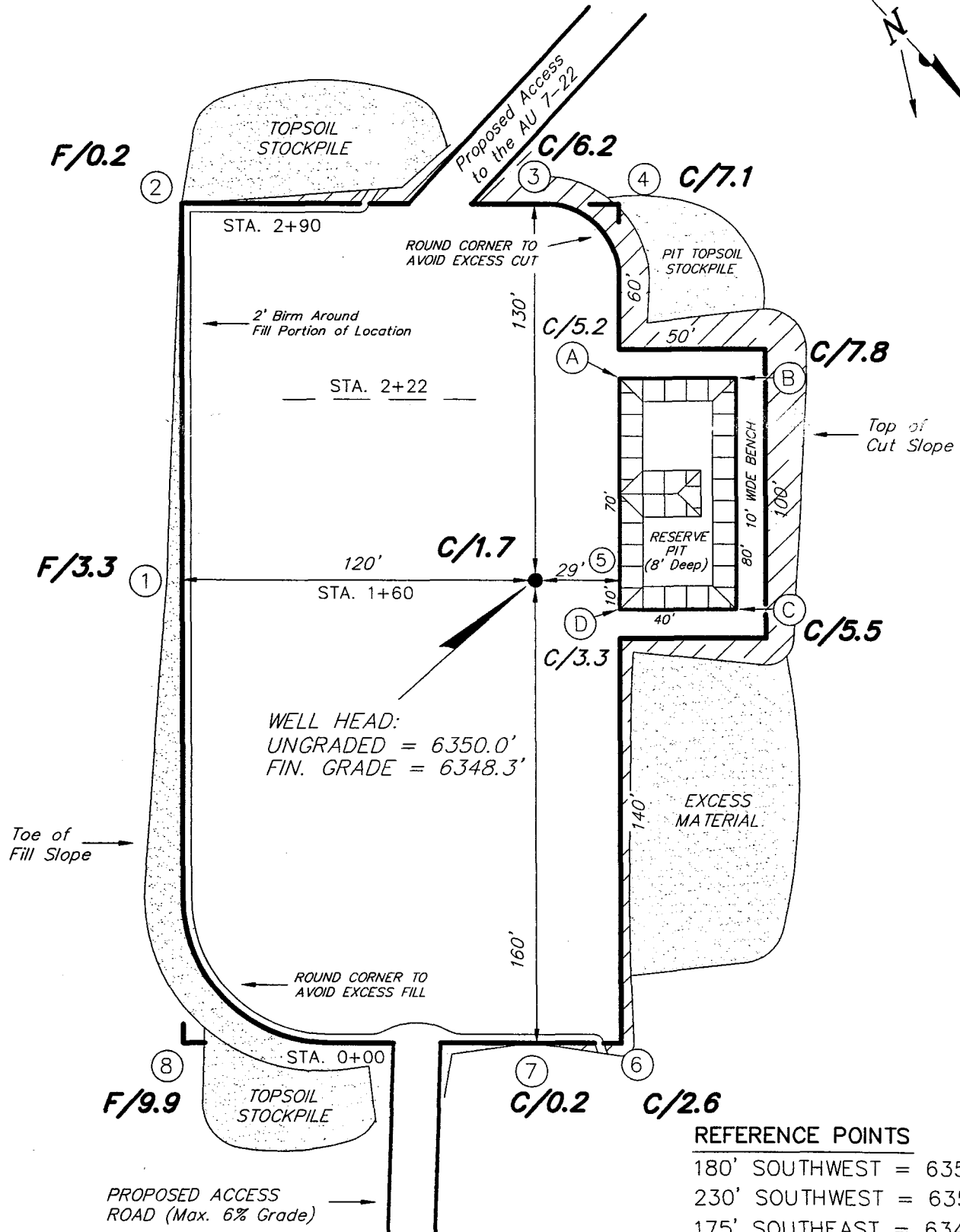
Mandie Crozier

Regulatory Specialist

INLAND PRODUCTION COMPANY

Ashley Unit 5-23

Section 23, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

180' SOUTHWEST = 6355.8'
 230' SOUTHWEST = 6356.3'
 175' SOUTHEAST = 6343.0'
 220' SOUTHEAST = 6344.8'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-23-03

Tri State
 Land Surveying, Inc.

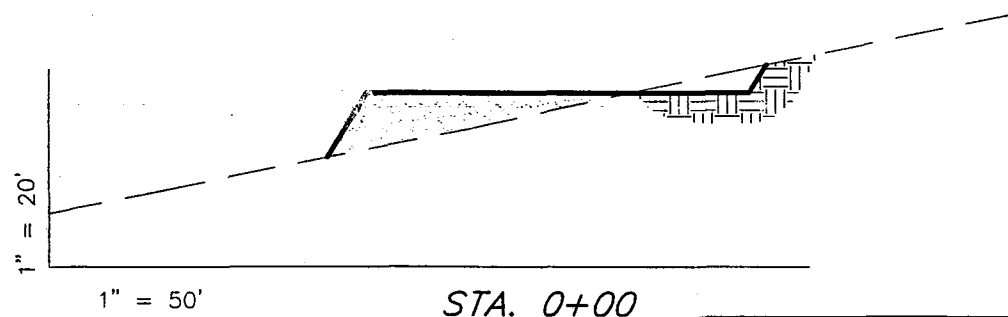
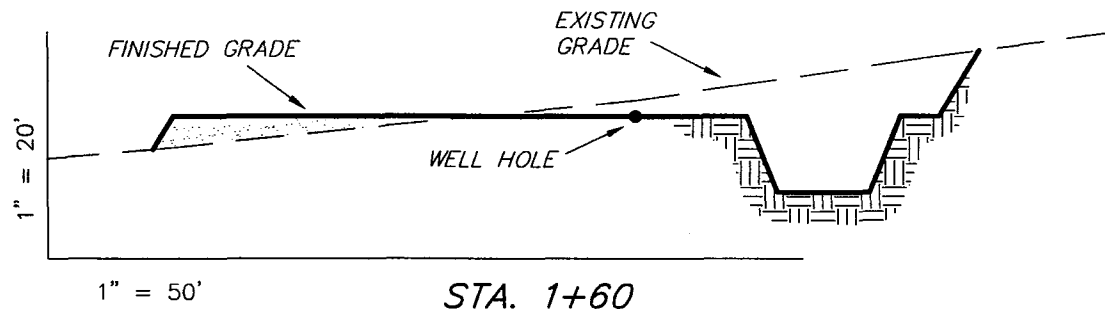
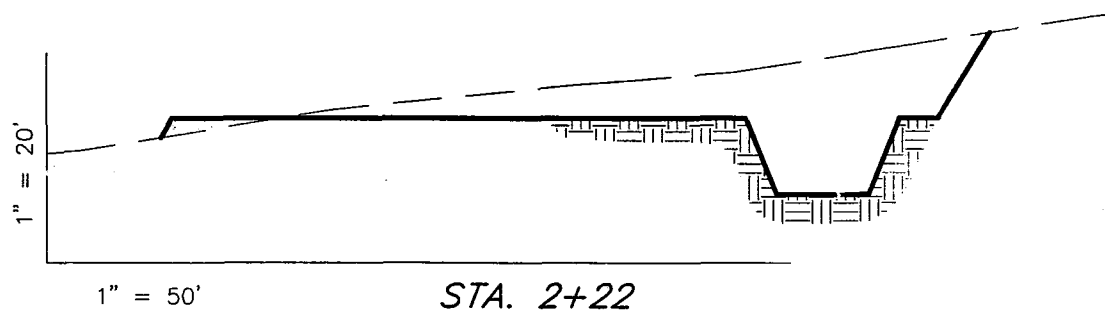
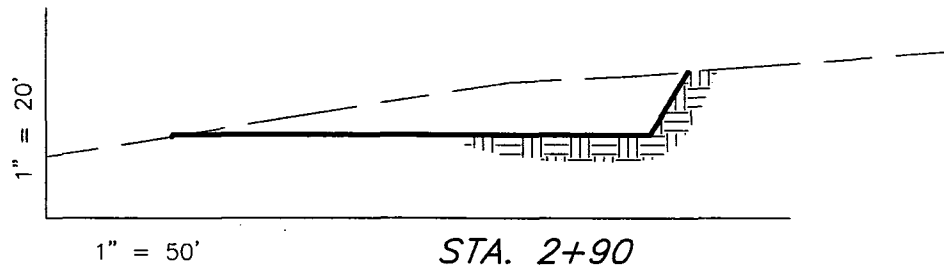
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

Ashley Unit 5-23



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES

(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,890	2,890	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,530	2,890	890	640

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: R.V.C.

DATE: 7-23-03

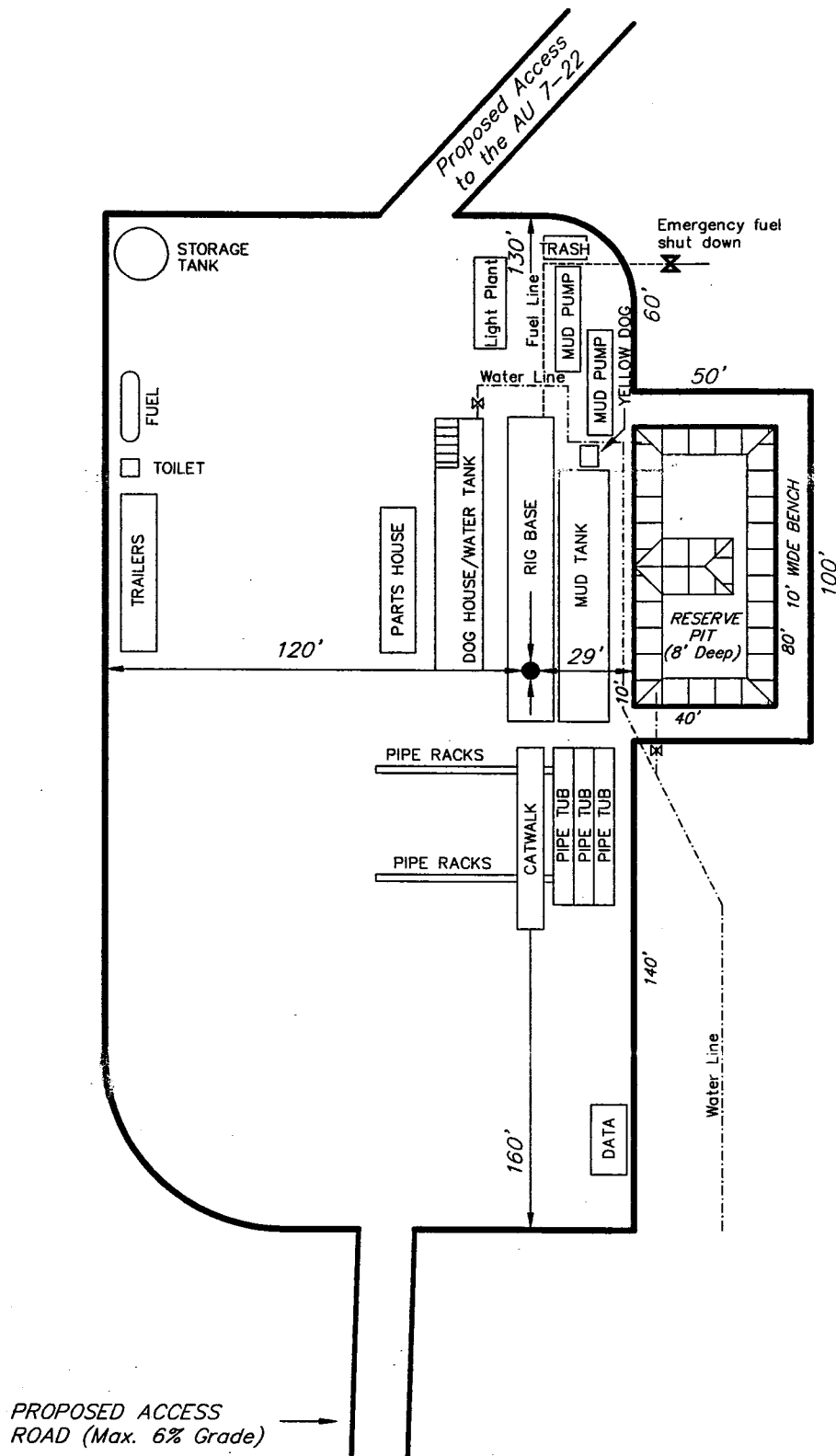
Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Ashley Unit 5-23



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

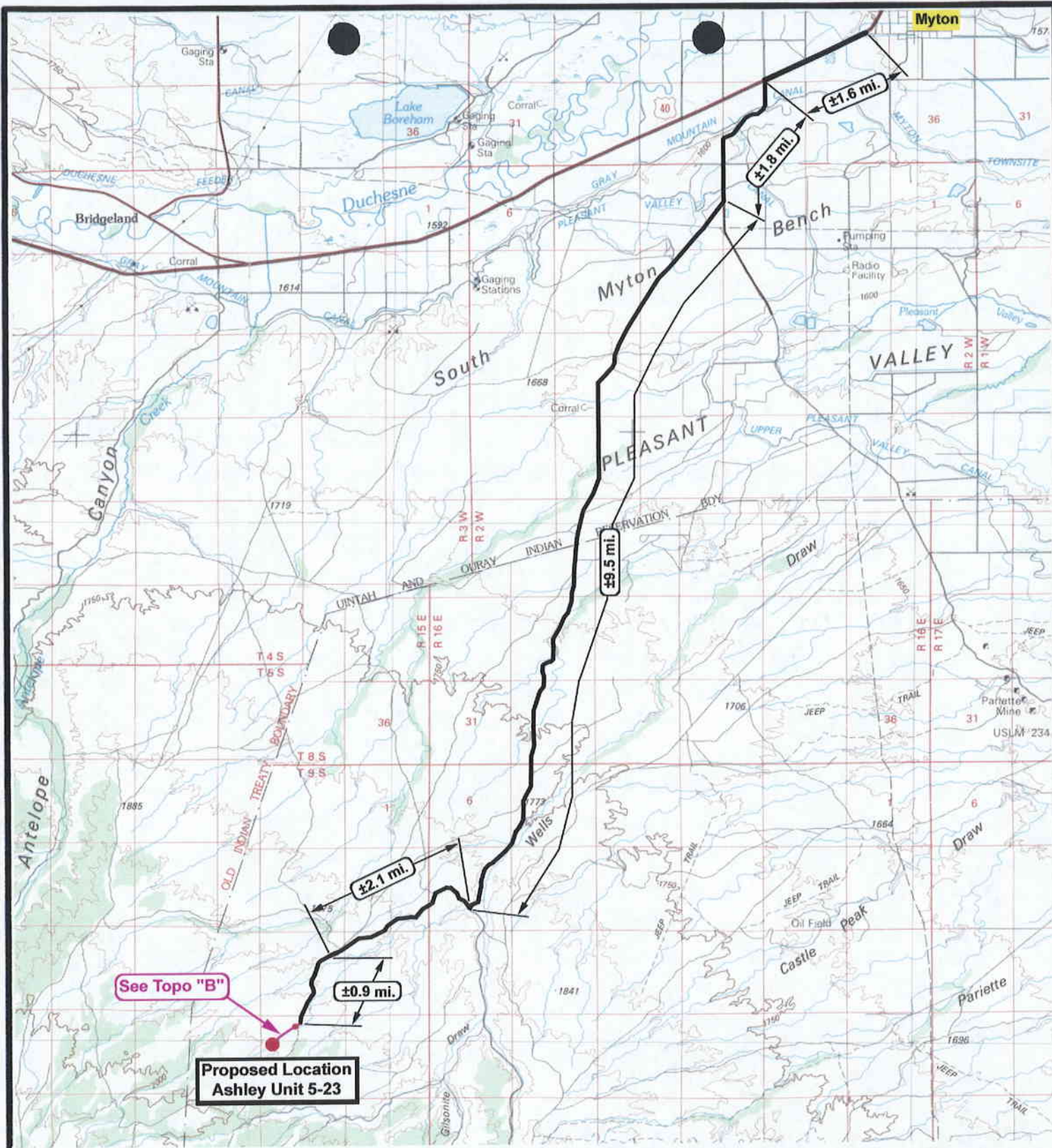
DRAWN BY: R.V.C.

DATE: 7-23-03

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078



Ashley Unit 5-23
SEC. 23, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

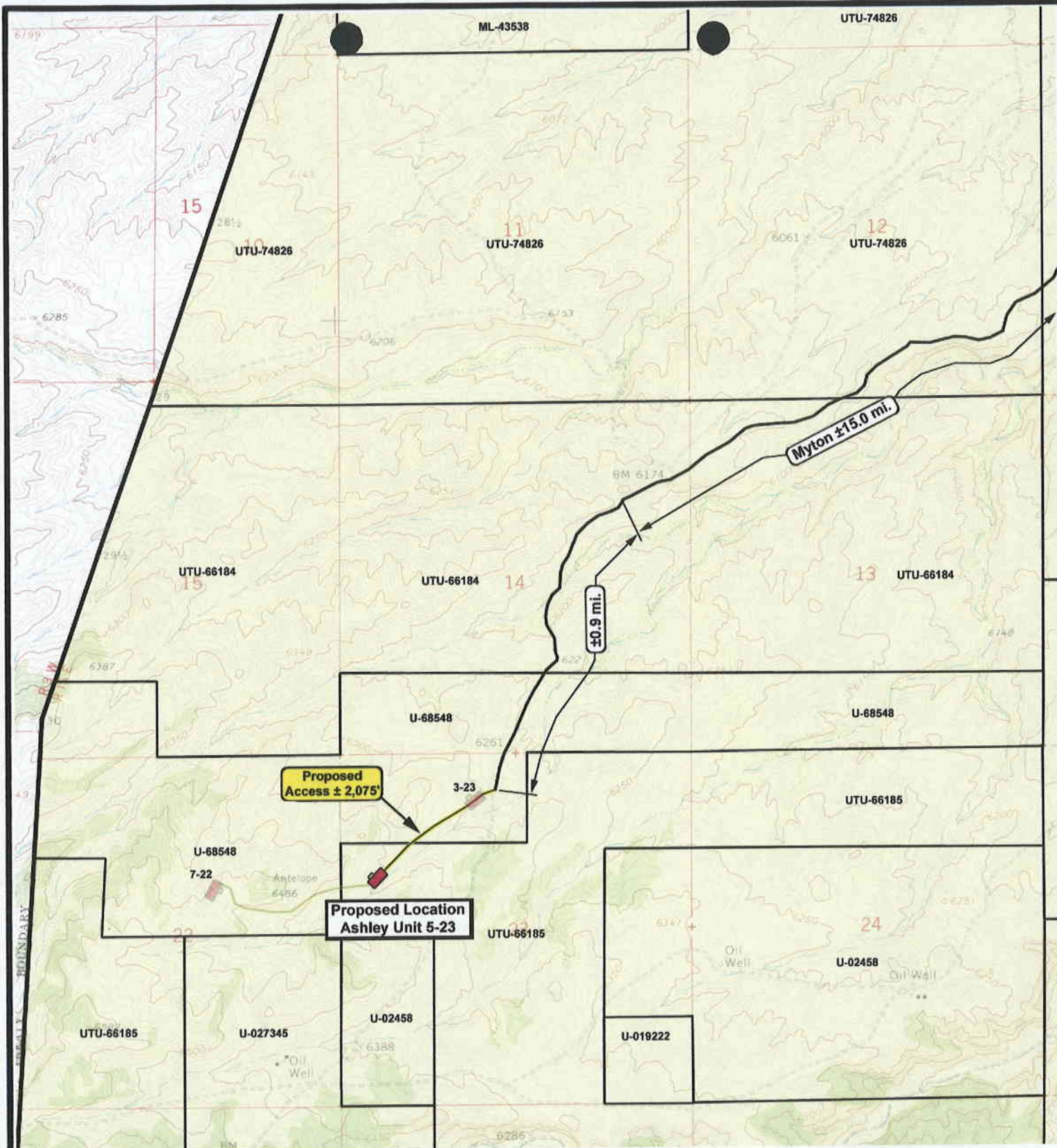
SCALE: 1 = 100,000
 DRAWN BY: R.A.B.
 DATE: 08-06-2003

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



Ashley Unit 5-23
SEC. 23, T9S, R15E, S.L.B.&M.



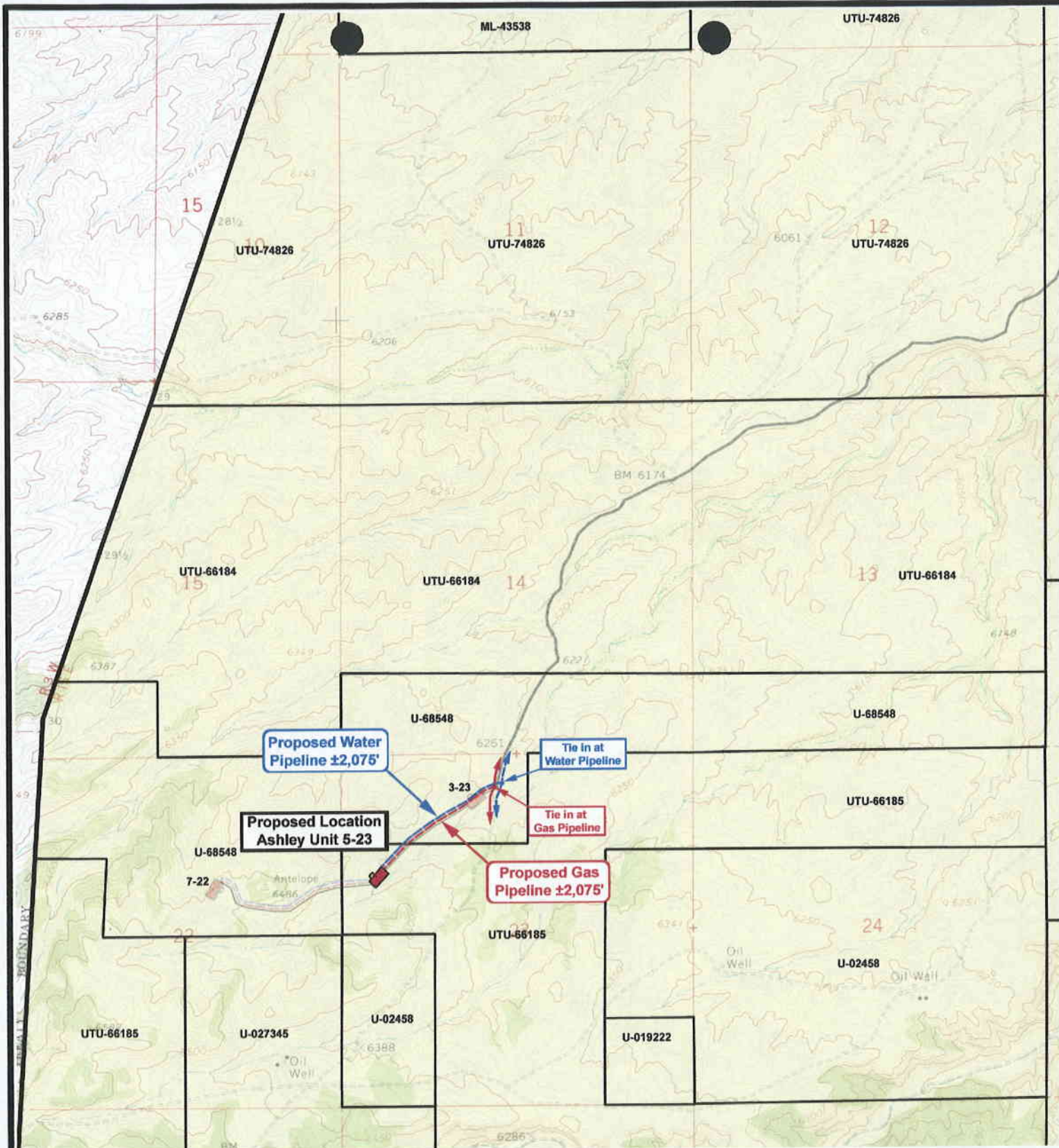
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: R.A.B.
DATE: 08-06-2003

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"



Ashley Unit 5-23
SEC. 23, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: R.A.B.

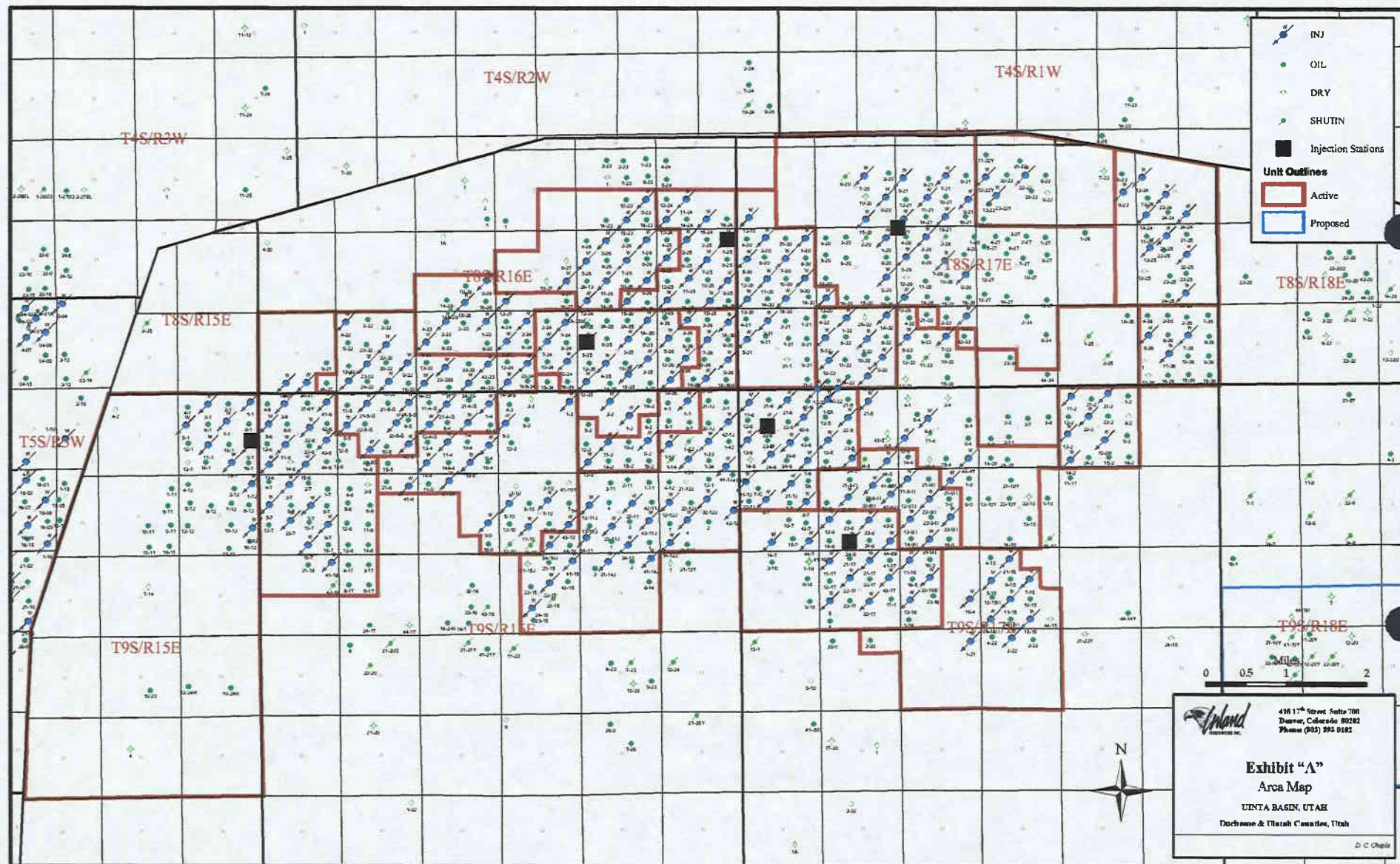
DATE: 08-06-2003

Legend

- Roads
- Existing Gas Line
- Proposed Gas Line
- Existing Water Line
- Proposed Water Line

TOPOGRAPHIC MAP

"C"



January 15, 2003

2-M SYSTEM

Blowout Prevention Equipment Systems

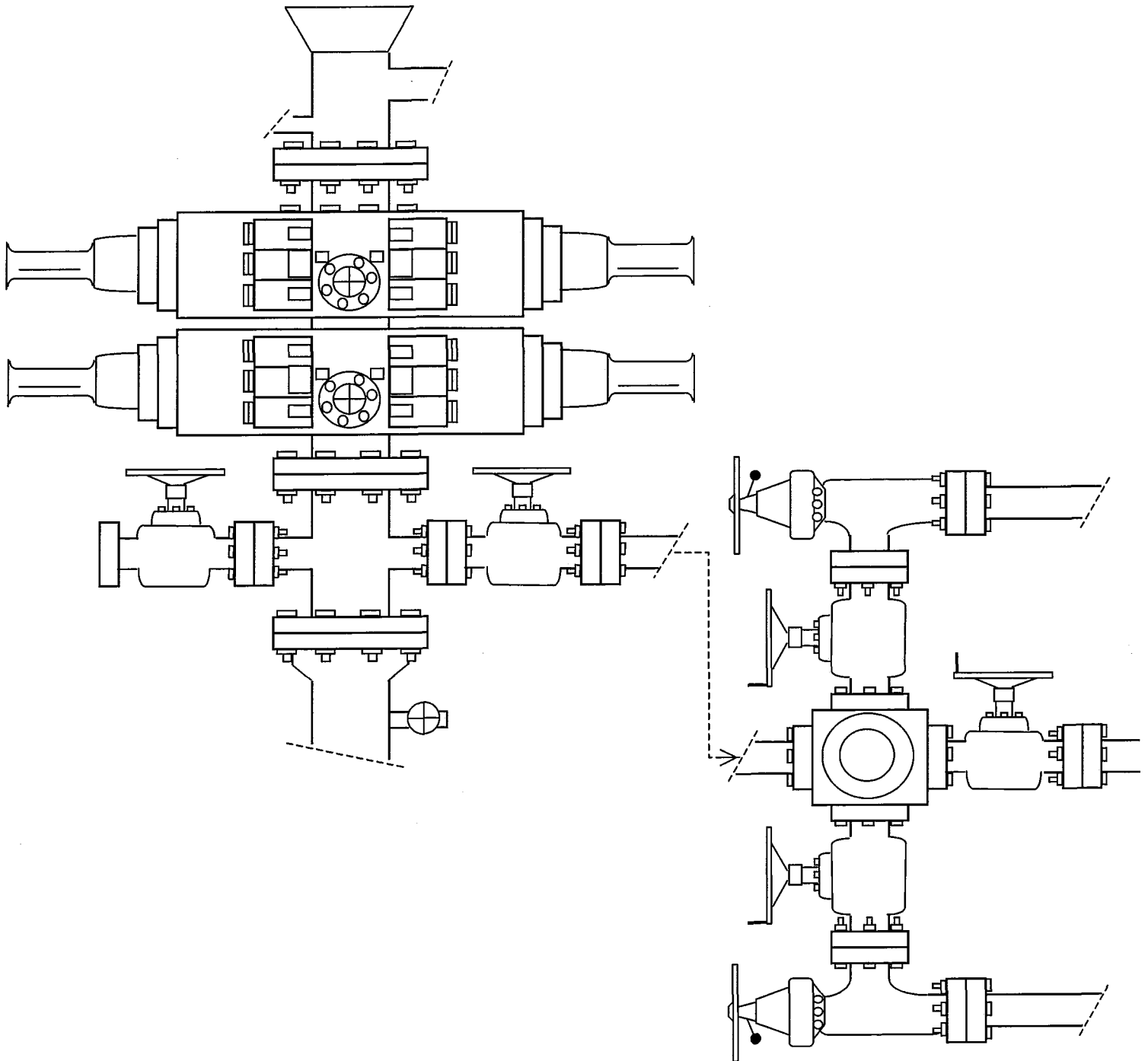


EXHIBIT C

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2003

API NO. ASSIGNED: 43-013-32480

WELL NAME: ASHLEY FED 5-23-9-15OPERATOR: INLAND PRODUCTION (N5160)CONTACT: MANDIE CROZIERPHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNW 23 090S 150E

SURFACE: 1832 FNL 0510 FWL

BOTTOM: 1832 FNL 0510 FWL

DUCHESNE

MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66185

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01865

LONGITUDE: 110.20640

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

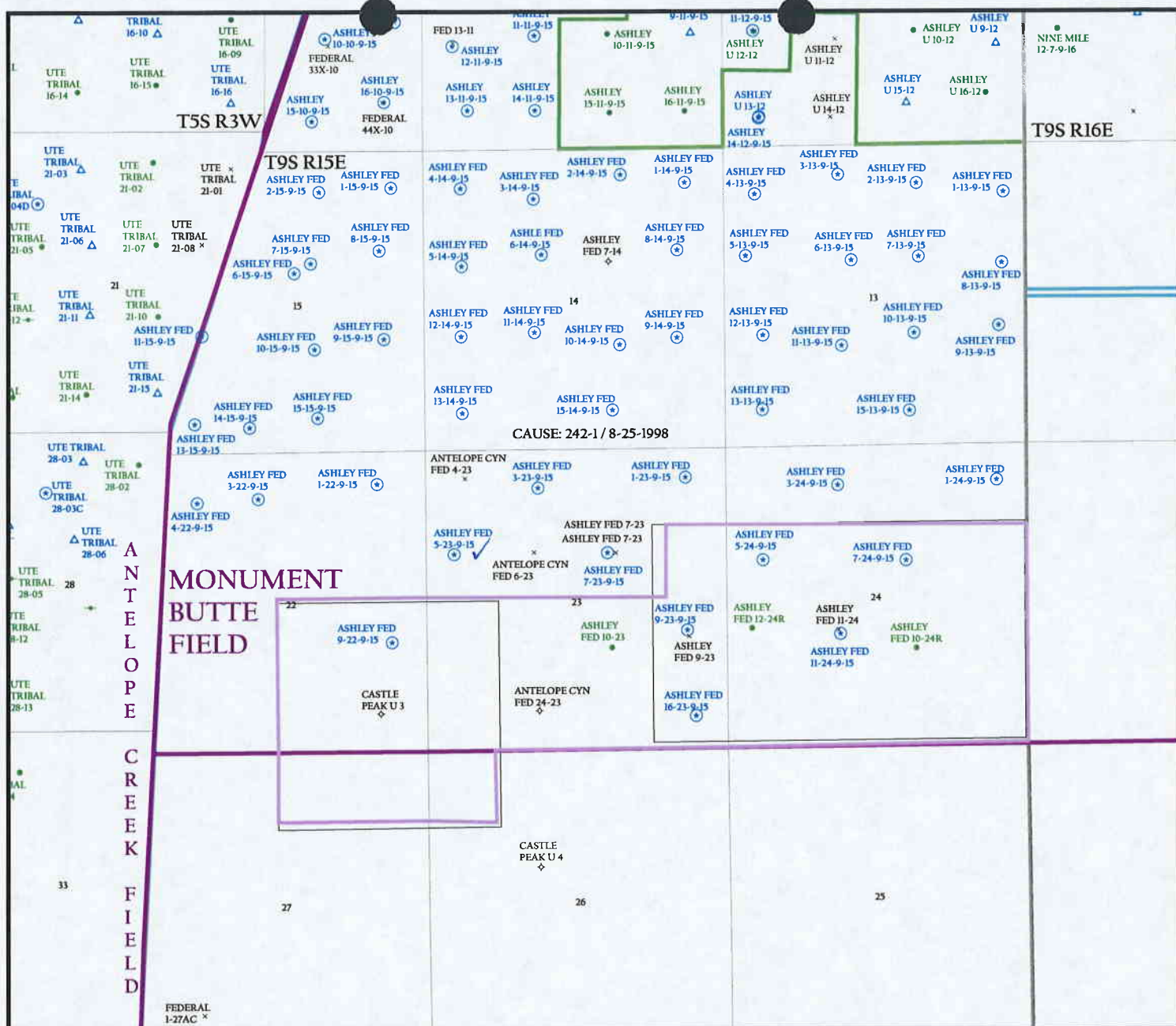
- ___ R649-2-3.
- Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Succeds General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1-Federal Approval



OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 23 T.9S, R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

Wells

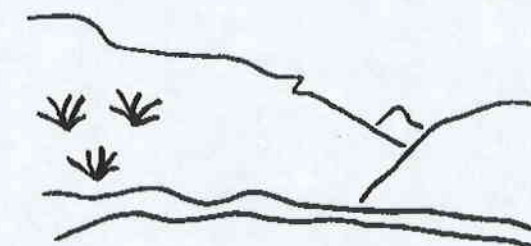
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 10-AUGUST-2003



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 20, 2003

Inland Production Company
Route #3, Box 3630
Myton, UT 84052

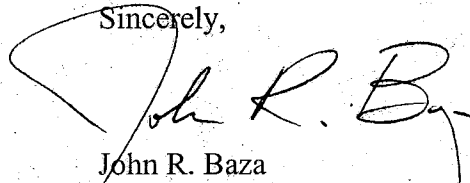
Re: Ashley Federal 5-23-9-15 Well, 1832' FNL, 510' FWL, SW NW, Sec. 23, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32480.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 5-23-9-15
API Number: 43-013-32480
Lease: UTU-66185

Location: SW NW Sec. 23 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

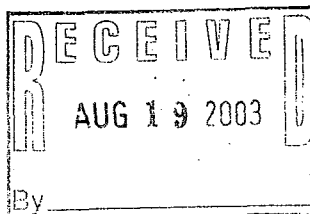
Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66185
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Ashley UTU 73520X
8. Lease Name and Well No. Ashley Federal 5-23-9-15
9. API Well No. 43-013-32486
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area SWNW Sec. 23, T9S R15E
12. County or Parish Duchesne
13. State UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator Inland Production Company	
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NW 1832' FNL 510' FWL At proposed prod. zone	
14. Distance in miles and direction from nearest town or post office* Approximately 15.9 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 510' f/ise & 5790' f/unit.	16. No. of Acres in lease 2286.43
17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2715'	19. Proposed Depth 6500'
20. BLM/BIA Bond No. on file #4488944 UT0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6350' GR	22. Approximate date work will start* 4th Quarter 2003
23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/18/03
Title Regulatory Specialist		
Approved by (Signature) <i>Thomas D. Lawrence</i>	Name (Printed/Typed)	Date 07/16/2004
Title Assistant Field Manager Mineral Resources	Office	

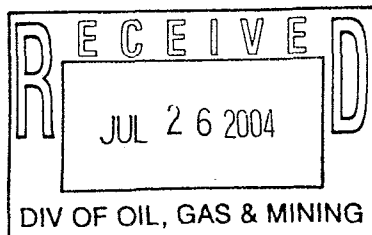
Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM



NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: ASHLEY FEDERAL 5-23-9-15
API Number: 43-013-32480
Lease Number: UTU - 66185
Location: SWNW Sec. 23 TWN: 9S RNG: 15E
Agreement: ~~WPA~~ Ashley Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at $\pm 1,478$ ft.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

No construction or drilling shall occur during the sage grouse nesting season (March 1 to June 30).

The reserve pit shall be lined with a felt liner to cover the rocks, and then lined with a plastic nylon reinforced liner of at least 12 mils in thickness.

To reduce noise levels in the area, a hospital muffler or multi-cylinder engine shall be installed on the pumping unit.

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

006**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1832 FNL 510 FWL SW/NW Section 23, T9S R15E

5. Lease Designation and Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

43-013-32480

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/20/03 (expiration 8/20/04).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-23-04By: [Signature]

COPY SENT TO OPERATOR

Date: 8-26-04Initials: CRD

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Title

Regulatory Specialist

Date

8/16/04

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED**AUG 17 2004**

Date

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32480
Well Name: Ashley Federal 5-23-9-15
Location: SW/NW Section 23, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/20/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Mandie Greer
Signature

8/16/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: INLAND PRODUCTION COMPANYWell Name: ASHLEY FED 5-23-9-15Api No: 43-013-32480 Lease Type: FEDERALSection 23 Township 09S Range 15E County DUCHESNEDrilling Contractor NDSI RIG # NS#1**SPUDDED:**Date 12/08/2004Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by RAY HERRERATelephone # 1-435-828-1990Date 12/08/2004 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM 3160-5
OMB No. 1004-0135
Expires January 31, 2004

COPY

008

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1832 FNL 510 FWL
SW/NW Section 23 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-08-04 MIRU NDSI NS # 1. Spud well @ 9:30 AM. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 300.67' KB On 12/10/04 cement with 150 sks class "G" cement W/2% CaCL2 + 1/4#/SK Cello Flake mixed @ 15.8 ppg 1.17 CF/SK yield Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Title

Drilling Supervisor

Signature

Floyd Mitchell

Date

12/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

RECEIVED

DEC 14 2004

8 5/8 CASING SET AT 300.67

LAST CASING 8 5/8" SET AT 300.67'

DATUM 12. KB

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

TD DRILLER 310' LOGGER

HOLE SIZE 12 1/4

OPERATOR Newfield Production Company

WELL Ashley Fed 5-23-9-15

FIELD/PROSPECT Monument Butte

CONTRACTOR & RIG # NDSI NS #1

DIV. OF OIL, GAS & MINING

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.39 sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	288.82
		GUIDE shoe			8rd	A	0.9

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	290.67
TOTAL LENGTH OF STRING	290.67	7	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	300.67
TOTAL	288.82	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	288.82	7		
TIMING	1ST STAGE			
BEGIN RUN CSG. SPUD	12/08/04	9:30 AM	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	12/9/2004	12:00 PM	Bbls CMT CIRC TO SURFACE	4
BEGIN CIRC	12/10/2004	12:55 PM	RECIPROCATED PIPE FOR	THRU FT STROKE
BEGIN PUMP CMT	12/10/2004	1:06 PM	DID BACK PRES. VALVE HOLD ?	N/A
BEGIN DSPL. CMT	12/10/2004	1:16 PM	BUMPED PLUG TO	733 PSI
PLUG DOWN	12/10/2004	1:23 PM		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 12/13/2004

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N5760 N2695

RECEIVED

DEC 15 2004

DIV. OF OIL, GAS & MINING

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q3	SC	TP	RG	COUNTY		
A	99999	14451	43-013-32479	Ashley Federal 3-23-9-15	NE/NW	23	9S	15E	Duchesne	December 6, 2004	
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	14452	43-013-32480	Ashley Federal 5-23-9-15	SW/NW	23	9S	15E	Duchesne	December 8, 2004	
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	14453	43-013-32487	Ashley Federal 7-22-9-15	SW/NE	22	9S	15E	Duchesne	December 9, 2004	
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	14454	43-013-32481	Ashley Federal 7-23-9-15	SW/NE	23	9S	15E	Duchesne	December 11, 2004	
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	14455	43-013-32478	Ashley Federal 1-23-9-15	NE/NE	23	9S	15E	Duchesne	December 13, 2004	
WELL 5 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(5/89)

Kebbie S. Jones
Signature
Production Clerk
December 15, 2004
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 30 2004
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 100-0133
Expires January 1, 2004

COPY

010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1832 FNL 510 FWL

SW/NW Section 23 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12-22-04 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5970'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 135 jt's of 5.5 J-55, 15.5# csgn. Set @ 5957' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 20BBLS of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 6:00am on 12-28-04.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Justin Crum

Title

Drilling Foreman

Signature

Date

12/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5957.62

Flt cllr @ 5913.49

LAST CASING 8 5/8" SET AT _____

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley 5-23-9-15

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #1

TD DRILLER 5970' LOGGER _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short @ 4003' #45					
134	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	5913.49
		Float collar					0.6
1	5 1/2"	MAV LT & C casing	15.5#	J-55	8rd	A	44.88
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING LESS CUT OFF PIECE PLUS DATUM TO T/CUT OFF CSG CASING SET DEPTH			5959.62
TOTAL LENGTH OF STRING		5959.62	135				14
LESS NON CSG. ITEMS		15.25					12
PLUS FULL JTS. LEFT OUT		90.36	2				5957.62
TOTAL		6034.73	137	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6034.73	137				
TIMING		1st STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>Yes</u> Bbls CMT CIRC TO SURFACE <u>20bbls</u> RECIPROCATED PIPE IN/A <u>THRUSTROKE</u> DID BACK PRES. VALVE HOLD ? <u>Yes</u> BUMPED PLUG TO <u>1765</u> PSI			
BEGIN RUN CSG.		12/27/2004	8:30pm				
CSG. IN HOLE		12/27/2004	11:30pm				
BEGIN CIRC		12/27/2004	11:35pm				
BEGIN PUMP CMT		12/28/2004	12:36am				
BEGIN DSPL. CMT		12/29/2004	1:56pm				
PLUG DOWN		12/29/2004	2:31pm				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 12/28/2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

011

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1832 FNL 510 FWL

SW/NW Section 23 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 01/12/05-01/25/05

Subject well had completion procedures initiated in the Green River formation on 1/12/05 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (5561-5579) (4 JSPF); #2 (5483-5490'), (5445-5452'), (All 4 JSPF); #3 (5347-5356'), (5331-5340'), (5318-5324'), (5304-5306') (All 4 JSPF); #4 (4150-4160) (4JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 1/19/05. Bridge plugs were drilled out. Well was cleaned out to PBTD @ 5911'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 5660'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 1/25/05.

RECEIVED
JAN 28 2005
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Tara Kinney

Title

Production Clerk

Signature

Tara Kinney

Date

1/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

013

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH

2. CDW

3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 10-2-9-15	02	090S	150E	4301332574	12419	State	OW	P	K
ASHLEY ST 11-2-9-15	02	090S	150E	4301332575	12419	State	OW	P	K
ASHLEY ST 12-2-9-15	02	090S	150E	4301332576	12419	State	OW	P	K
ASHLEY ST 13-2-9-15	02	090S	150E	4301332577	12419	State	OW	P	K
ASHLEY ST 14-2-9-15	02	090S	150E	4301332578	12419	State	OW	P	K
ASHLEY ST 15-2-9-15	02	090S	150E	4301332579	12419	State	OW	P	K
ASHLEY ST 2-2-9-15	02	090S	150E	4301332580		State	OW	APD	K
ASHLEY ST 3-2-9-15	02	090S	150E	4301332581		State	OW	APD	K
ASHLEY ST 4-2T-9-15	02	090S	150E	4301332582		State	OW	APD	K
ASHLEY ST 5-2-9-15	02	090S	150E	4301332583		State	OW	APD	K
ASHLEY ST 6-2-9-15	02	090S	150E	4301332584		State	OW	APD	K
ASHLEY FED 7-22-9-15	22	090S	150E	4301332487	14453	Federal	OW	DRL	K
ASHLEY FED 1-23-9-15	23	090S	150E	4301332478	14455	Federal	OW	DRL	K
ASHLEY FED 3-23-9-15	23	090S	150E	4301332479	14451	Federal	OW	DRL	K
ASHLEY FED 5-23-9-15	23	090S	150E	4301332480	14452	Federal	OW	DRL	K
ASHLEY FED 7-23-9-15	23	090S	150E	4301332481	14454	Federal	OW	DRL	K
ASHLEY FED 1-24-9-15	24	090S	150E	4301332482		Federal	OW	APD	K
ASHLEY FED 3-24-9-15	24	090S	150E	4301332483		Federal	OW	APD	K
ASHLEY FED 5-24-9-15	24	090S	150E	4301332484		Federal	OW	APD	K
ASHLEY FED 7-24-9-15	24	090S	150E	4301332485		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

012

RECEIVED

MAR 16 2005

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR NEWFIELD PRODUCTION COMPANY

ADDRESS RT. 3 BOX 3630

MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
C	14362	12419	43-013-32468	Ashley Federal 13-14-9-15	SW/SW	14	9S	15E	Duchesne		
WELL 1 COMMENTS: Effective 1/1/2005 <i>GRRV</i> <i>changed 1/6/05</i> <i>1/9 on prod</i>											
C	14363	12419	43-013-32477	Ashley Federal 1-22-9-15	NE/NE	22	9S	15E	Duchesne		
WELL 2 COMMENTS: Effective 1/1/2005 <i>GRRV</i> <i>changed 1/6/05</i> <i>1/14 on prod</i>											
C	14451	12419	43-013- ³²⁴⁷⁹ 32478	Ashley Federal 3-23-9-15	NE/NW	23	9S	15E	Duchesne		3/17/05
WELL 3 COMMENTS: Effective 1/1/2005 <i>GRRV</i> <i>1/18 on prod</i>											
C	14452	12419	43-013- ³²⁴⁸⁰ 34280	Ashley Federal 5-23-9-15	SW/NW	23	9S	15E	Duchesne		3/17/05
WELL 4 COMMENTS: Effective 1/1/2005 <i>GRRV</i> <i>1/25 on prod</i>											
C	14453	12419	43-013-32487	Ashley Federal 7-22-9-15	SW/NE	22	9S	15E	Duchesne		3/17/05
WELL 5 COMMENTS: Effective 1/1/2005 <i>GRRV</i> <i>1/28 on prod</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group of unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

OK per Benna @ BLM
3/15/05

Signature

Kebbie S. Jones

Production Clerk

March 16, 2005

Title

435-646-3721

Date

PAGE 02

INLAND

4356463031

03/16/2005 07:36

014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

UTU-86185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Ashley Unit

3. FARM OR LEASE NAME, WELL NO.

FED
Ashley 5-23-9-15

9. WELL NO.

43-013-32480

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T9S, R15E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

14. API NO.

43-013-32480

DATE ISSUED

8/20/2003

1a. TYPE OF WORK

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

1b. TYPE OF WELL

NEW

WELL

☒

WORK

OVER

☐

DEEPEN

☐

PLUG

BACK

☐

DIFF

RESVR.

☐

Other

2. NAME OF OPERATOR

Newfield Production Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1832' FNL & 510' FWL (SW NW) Sec. 23, T9S, R15E

At top prod. Interval reported below

At total depth

15. DATE SPUDDED

12/8/2004

16. DATE T.D. REACHED

12/28/2004

17. DATE COMPL. (Ready to prod.)

1/25/2005

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6350' GL

19. ELEV. CASINGHEAD

6362' KB

20. TOTAL DEPTH, MD &

5970'

21. PLUG BACK T.D., MD & TVD

5911'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4150'-5573'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	301'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5958'	7-7/8"	300 sx Premilite II and 400 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5660'	TA @ 5557'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP2) 5561'-5573'	.41"	4/48	5561'-5573'	Frac w/ 20,943# 20/40 sand in 272 bbls fluid.
(LODC) 5445'-52', 5483'-90'	.41"	4/56	5445'-5490'	Frac w/ 39,334# 20/40 sand in 374 bbls fluid.
(LODC) 5304'-5306'				
5318'-5324', 5331'-5340', 5347'-5356'	.41"	4/114	5304'-5356'	Frac w/ 95,313# 20/40 sand in 704 bbls fluid.
(GB6) 4150'-4160'	.41"	4/40	4150'-4160'	Frac w/ 28,799# 20/40 sand in 279 bbls fluid.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
1/25/2005		2 1/2" x 1 1/2" x 10' x 14' RHAC pump					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO	
10 day ave			---	40	56	11	1400	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY (API COR.)		
		---				RECEIVED		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED

MAR 30 2005

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED
Krisha Russell

TITLE

Production Clerk

DATE

KR

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley 5-23-9-15	Garden Gulch Mkr	3570'	
				Garden Gulch 1	3813'	
				Garden Gulch 2	3916'	
				Point 3 Mkr	4163'	
				X Mkr	4434'	
				Y-Mkr	4468'	
				Douglas Creek Mkr	4580'	
				BiCarbonate Mkr	4808'	
				B Limestone Mkr	4926'	
				Castle Peak	5494'	
				Basal Carbonate	5928'	
				Total Depth (LOGGERS)	5995'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

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3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

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1832 FNL 510 FWL

SW/NW Section 23 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Inland operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions.

COPY SENT TO OPERATOR
Date: 4-5-05
Initials: CHD

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

3/31/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Date:

By:

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 26, 2005

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 10th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 10th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of January 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 10th Revision of the Green River Formation Participating Area "A", results in the addition of 800.00 acres to the participating area for a total of 4,386.72 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
2-13	43-013-32462	NWNE, 13-9S-15E	UTU66184
6-13	43-013-32464	SENW, 13-9S-15E	UTU66184
7-13	43-013-32461	SWNE, 13-9S-15E	UTU66184
10-13	43-013-32458	NWSE, 13-9S-15E	UTU66184
11-13	43-013-32457	NESW, 13-9S-15E	UTU66184
12-13	43-013-32456	NWSW, 13-9S-15E	UTU66184
13-13	43-013-32455	SWSW, 13-9S-15E	UTU68548
13-14	43-013-32468	SWSW, 14-9S-15E	UTU68548

RECEIVED

APR 28 2005

DIV. OF OIL, GAS & MINING

016

WELL NO.	API NO.	LOCATION	LEASE NO.
1-22	43-013-32477	NENE, 14-9S-15E	UTU68548
7-22	43-013-32487	SWNE, 22-9S-15E	UTU68548
1-23	43-013-32478	NENE, 23-9S-15E	UTU66185
3-23	43-013-32479	NENW, 23-9S-15E	UTU68548
5-23	43-013-32480	SWNW, 23-9S-15E	UTU66185
7-23	43-013-32481	SWNE, 23-9S-15E	UTU66185

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 10th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Dockets w/ext b
Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading Chron.
Central Files

UT922:TATHOMPSON:tt:4/26/05



December 2, 2005

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #5-23-9-15
Monument Butte Field, Ashley PA A, Lease #UTU-66185
Section 23 -Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #5-23-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA A.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "David Gerbig".

David Gerbig
Operations Engineer

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #5-23-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PA A
LEASE #UTU-66185
DECEMBER 2, 2005

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-23-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #13-14-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-14-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #3-23-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-23-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #1-22-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #2-22-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #7-22-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-22-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 1/17/05, 1/20/05, and 1/21/05
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #5-23-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA A Lease No. UTU-66185
Well Location: QQ SW/NW section 23 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []

Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]

Is this application for a new well to be drilled? Yes [] No [X]

If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]

Date of test: _____


API number: 43-013-32480

Proposed injection interval: from 3916' to 5928'
Proposed maximum injection: rate 500 bpd pressure 1863 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title: Operations Engineer Date 12-28-05
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 5-23-9-15

Spud Date: 12/08/04
Put on Production: 1/25/2005
GL: 6350' KB: 6362'

Initial Production: BOPD,
MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

C/S SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.67')
DEPTH LANDED: 300.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

C/S SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5959.62')
DEPTH LANDED: 5957.62' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5545.42')
TUBING ANCHOR: 5557.42' KB
NO. OF JOINTS: 1 jt (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5592.82' KB
NO. OF JOINTS: 2 jts (65.23')
TOTAL STRING LENGTH: EOT @ 5659.60' w/ 12' KB

FRAC JOB

1/17/05 5561'-5573' **Frac CP2 sands as follows:**
20,943# 20/40 sand in 272 bbls Lightning 17
frac fluid. Treated @ avg press of 1795 psi
w/avg rate of 24.8 BPM. ISIP 1875 psi. Calc
flush: 5559 gal. Actual flush: 5603 gal.

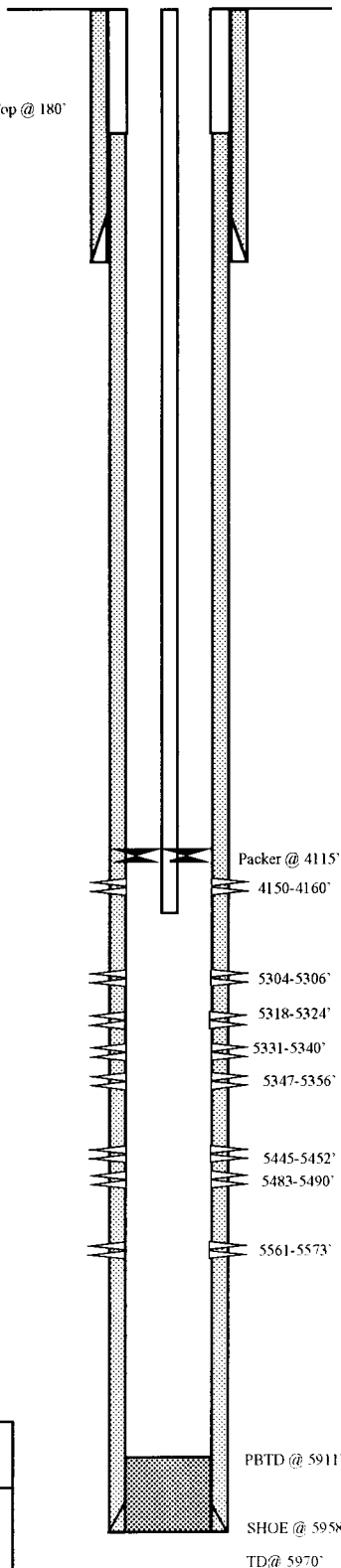
1/20/05 5445'-5490' **Frac LODC sands as follows:**
39,334# 20/40 sand in 374 bbls Lightning 17
frac fluid. Treated @ avg press of 2150 psi
w/avg rate of 24.5 BPM. ISIP 3300 psi. Calc
flush: 5302 gal. Actual flush: 5300 gal.

1/21/05 5304'-5356' **Frac LODC sands as follows:**
95,313# 20/40 sand in 697 bbls Lightning 17
frac fluid. Treated @ avg press of 2775 psi
w/avg rate of 24.5 BPM. ISIP 3350 psi. Calc
flush: 5302 gal. Actual flush: 5300 gal.

1/21/05 4150'-4160' **Frac GB6 sands as follows:**
28,799# 20/40 sand in 279 bbls Lightning 17
frac fluid. Treated @ avg press of 1945 psi
w/avg rate of 14.4 BPM. ISIP 2000 psi. Calc
flush: 4148 gal. Actual flush: 4056 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
1/12/05	5561'-5573'	4 JSPF	48 holes
1/20/05	5483'-5490'	4 JSPF	28 holes
1/20/05	5445'-5452'	4 JSPF	28 holes
1/21/05	5347'-5356'	4 JSPF	36 holes
1/21/05	5331'-5340'	4 JSPF	36 holes
1/21/05	5318'-5324'	4 JSPF	24 holes
1/21/05	5304'-5306'	4 JSPF	8 holes
1/21/05	4150'-4160'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 5-23-9-15

1832' FNL & 510' FWL

SW/NW Section 23-T9S-R15E

Duchesne Co. Utah

API #43-013-32480; Lease #UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #5-23-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA A.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #5-23-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3916' - 5928'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3916' and the Castle Peak top at 5494'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #5-23-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA A, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 301' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5958' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1863 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #5-23-9-15, for existing perforations (4150' - 5573') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1863 psig. We may add additional perforations between 3916' and 5970'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #5-23-9-15, the proposed injection zone (3926' - 5941') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

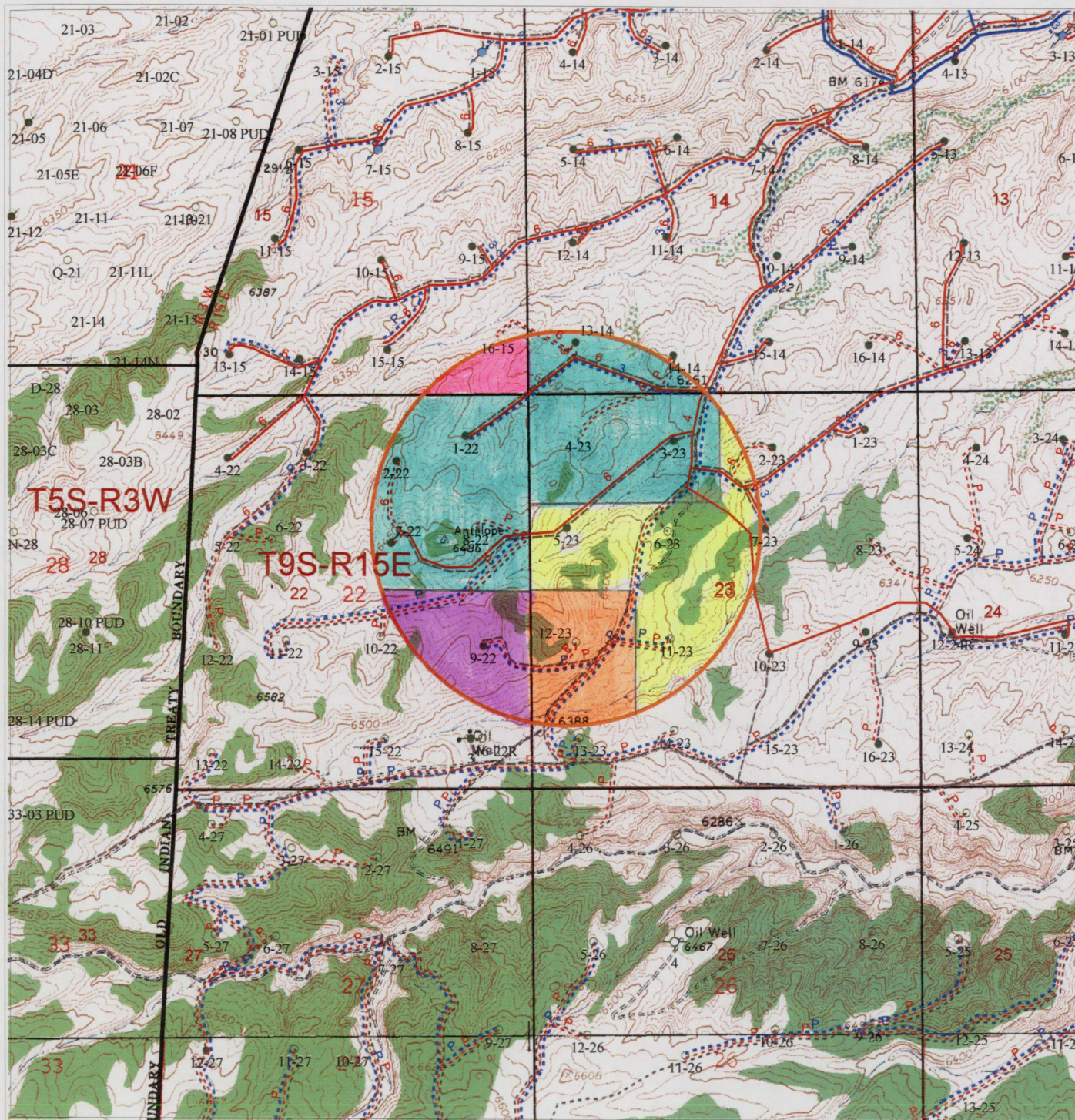
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - Producing Gas Well
 - ★ GSI
 - Water Injection Well
 - SI-INJ
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
 - Countyline
- Injection system**
- high pressure
 - low pressure
 - proposed
 - return
 - return proposed
- Gas Pipelines**
- Gathering lines
 - Proposed lines
 - Mining tracts
 - 1/2 mile radius of 5-23-9-15

Ashley 5-23-9-15
Section 23, T9S-R15E
Attachment A



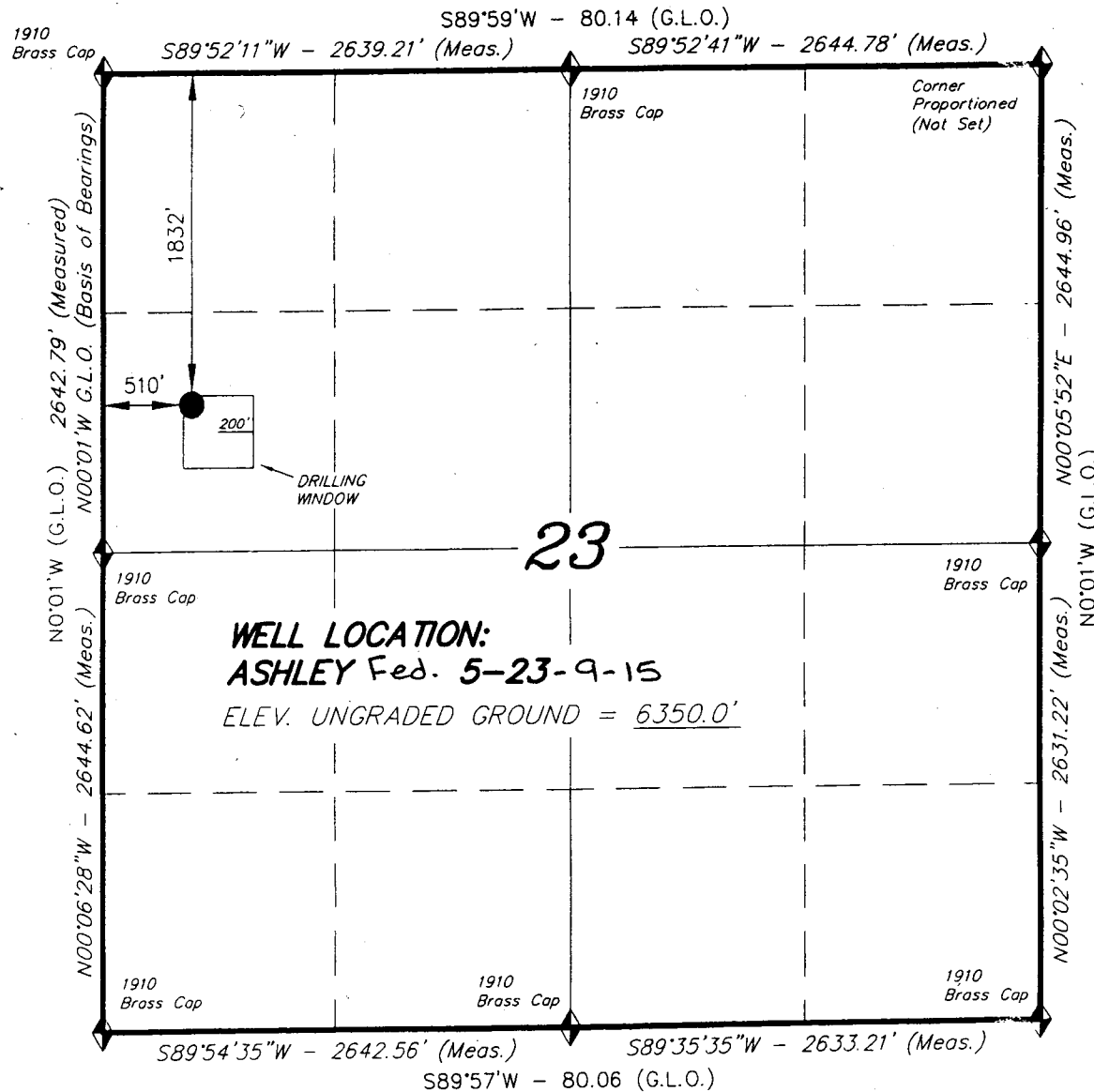
1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

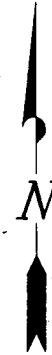
October 10, 2005

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY



WELL LOCATION, ASHLEY Fed. 5-23-9-15
LOCATED AS SHOWN IN THE SW 1/4 NW
1/4 OF SECTION 23, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7 '2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-22-03	DRAWN BY: R.V.C.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South Range 15 East</u> Section 13: N/2, N/2S/2 Section 14: N/2, N/2S/2 Section 15: Lots 1-3, E/2	UTU-66184 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: S/2S/2 Section 14: S/2S/2 Section 15: Lot 4 Section 22: Lot 1, NE/4, E/2NW/4 Section 23: N/2NW/4	UTU-68548 HBP	Newfield Production Company	USA
3	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA
5	<u>Township 9 South Range 15 East</u> Section 22: SE/4 Section 26: NW/4NW/4 Section 27: N/2NE/4	UTU-02458 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #5-23-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 28th day of December, 2005.

Notary Public in and for the State of Colorado: Rammi Deseau

My Commission Expires 05/05/2009

Ashley Federal 5-23-9-15

Spud Date: 12/08/04
Put on Production: 1/25/2005
GL: 6350' KB: 6362'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.67')
DEPTH LANDED: 300.67' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5959.62')
DEPTH LANDED: 5957.62' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5545.42')
TUBING ANCHOR: 5557.42' KB
NO. OF JOINTS: 1 jt (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5592.82' KB
NO. OF JOINTS: 2 jts (65.23')
TOTAL STRING LENGTH: EOT @ 5659.60' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 107-3/4" plain rods; 100-3/4" scraped rods; 1-8', 1-4' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/17/05 5561'-5573' **Frac CP2 sands as follows:**
20,943# 20/40 sand in 272 bbls Lightning 17 frac fluid. Treated @ avg press of 1795 psi w/avg rate of 24.8 BPM. ISIP 1875 psi. Calc flush: 5559 gal. Actual flush: 5603 gal.

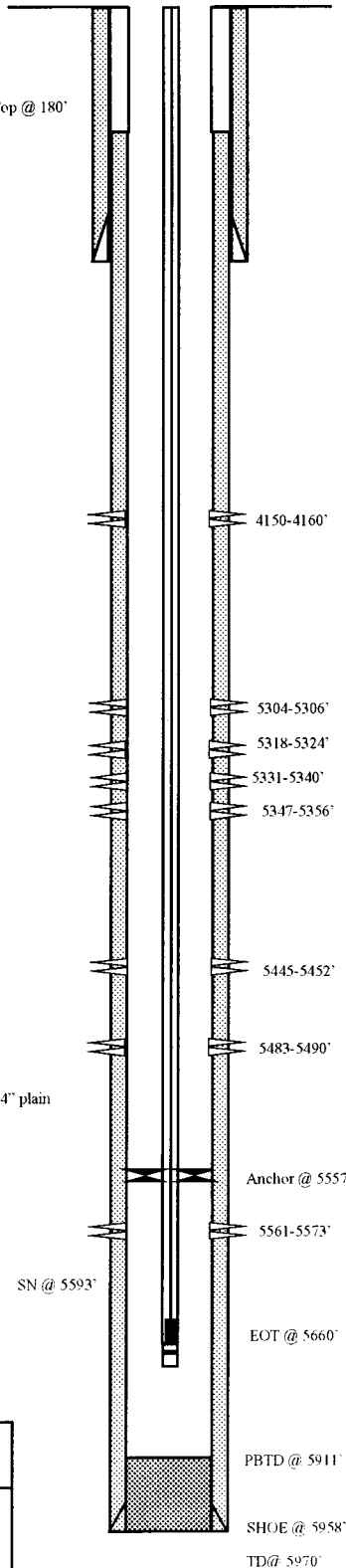
1/20/05 5445'-5490' **Frac LODC sands as follows:**
39,334# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 3300 psi. Screened out.

1/21/05 5304'-5356' **Frac LODC sands as follows:**
95,313# 20/40 sand in 697 bbls Lightning 17 frac fluid. Treated @ avg press of 2775 psi w/avg rate of 24.5 BPM. ISIP 3350 psi. Calc flush: 5302 gal. Actual flush: 5300 gal.

1/21/05 4150'-4160' **Frac GB6 sands as follows:**
28,799# 20/40 sand in 279 bbls Lightning 17 frac fluid. Treated @ avg press of 1945 psi w/avg rate of 14.4 BPM. ISIP 2000 psi. Calc flush: 4148 gal. Actual flush: 4056 gal.

PERFORATION RECORD

1/12/05	5561'-5573'	4 JSPF	48 holes
1/20/05	5483'-5490'	4 JSPF	28 holes
1/20/05	5445'-5452'	4 JSPF	28 holes
1/21/05	5347'-5356'	4 JSPF	36 holes
1/21/05	5331'-5340'	4 JSPF	36 holes
1/21/05	5318'-5324'	4 JSPF	24 holes
1/21/05	5304'-5306'	4 JSPF	8 holes
1/21/05	4150'-4160'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 5-23-9-15

1832' FNL & 510' FWL

SW/NW Section 23-T9S-R15E

Duchesne Co. Utah

API #43-013-32480; Lease #UTU-66185

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
Put on Production: 1/9/05

GL: 6271' KB: 6283'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (314.35')
DEPTH LANDED: 314.35' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6019.16')
DEPTH LANDED: 6017.16' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 100'

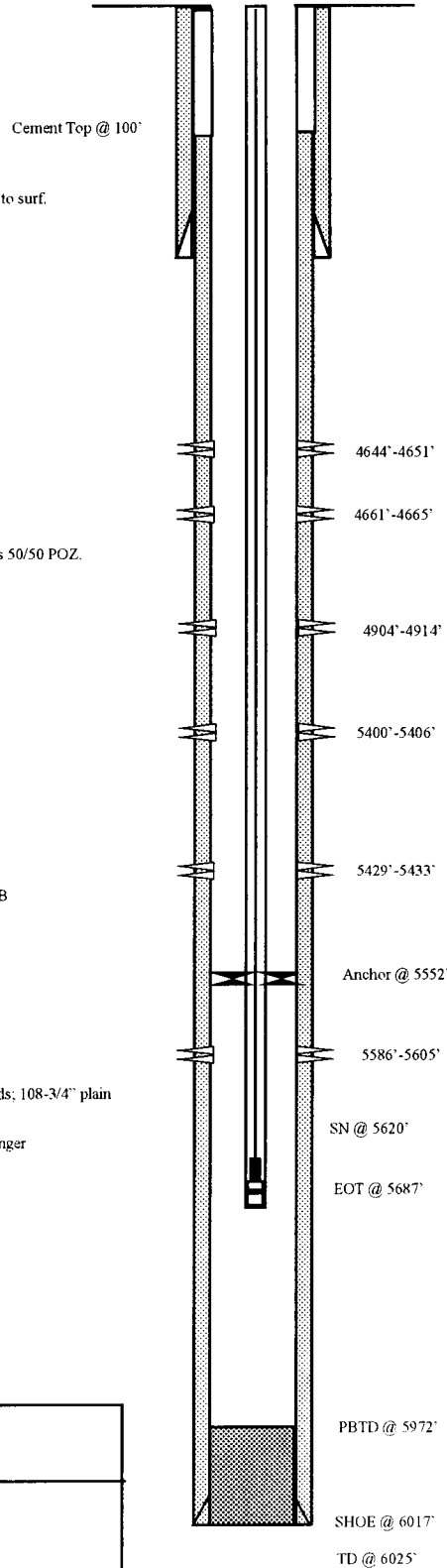
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5540.04')
TUBING ANCHOR: 5552.04' KB
NO. OF JOINTS: 2 jts (65.21')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5620.05' KB
NO. OF JOINTS: 2 jts (65.28)
TOTAL STRING LENGTH: EOT @ 5686.88' W/12" KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 108-3/4" plain rods; 100-3/4" scraped rods, 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC pump w/ SM Plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

12/30/04 5586'-5605' **Frac CP2 sands as follows:**
39,989# 20/40 sand in 432 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1552 psi
w/avg rate of 24.5 BPM. ISIP 1720 psi. Calc
flush: 5584 gal. Actual flush: 5628 gal.

12/30/04 5400'-5433' **Frac CP1 sands as follows:**
25,225# 20/40 sand in 306 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2509 psi
w/avg rate of 24.3 BPM. ISIP 3080 psi. Calc
flush: 5398 gal. Actual flush: 5418 gal.

12/30/04 4904'-4914' **Frac B2 sands as follows:**
34,459# 20/40 sand in 342 bbls Lightning
Frac 17 fluid. Treated @ avg press of 2021 psi
w/avg rate of 24.5 BPM. ISIP 2170 psi. Calc
flush: 4902 gal. Actual flush: 4914 gal.

12/30/04 4644'-4665' **Frac D1 sands as follows:**
35,341# 20/40 sand in 344 bbls Lightning
Frac 17 fluid. Treated @ avg press of 1837 psi
w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc
flush: 4642 gal. Actual flush: 4578 gal.

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSPF	76 holes
12/30/04	5429'-5433'	4 JSPF	16 holes
12/30/04	5400'-5406'	4 JSPF	24 holes
12/30/04	4904'-4914'	4 JSPF	40 holes
12/30/04	4661'-4665'	4 JSPF	16 holes
12/30/04	4644'-4651'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 13-14-9-15

664 FSL & 659 FWL

SW/SW Sec. 15, T9S R15E

Duchesne, County

API# 43-013-32468; Lease# UTU68548

Ashley Federal 3-23-9-15

Spud Date: 12/06/04
Put on Production: 1/18/2005
GL: 6300' KB: 6312'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 8 jts. (323.36')
DEPTH LANDED: 333.36' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5977.08')
DEPTH LANDED: 5975.08' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
CEMENT TOP AT: 165'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5751.97')
TUBING ANCHOR: 5763.97' KB
NO. OF JOINTS: 1 jt (31.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5798.50' KB
NO. OF JOINTS: 2 jts (65.16')
TOTAL STRING LENGTH: EOT @ 5865.21' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 115-3/4" plain rods; 100-3/4" scraped rods; 1-8', 1-6', 1-2' x 3/4" pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5" RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

1/13/05 5854'-5864' **Frac CP5 sands as follows:**
29,391# 20/40 sand in 372 bbls Lightning 17 frac fluid. Treated @ avg press of 2133 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 5852 gal. Actual flush: 5851 gal.

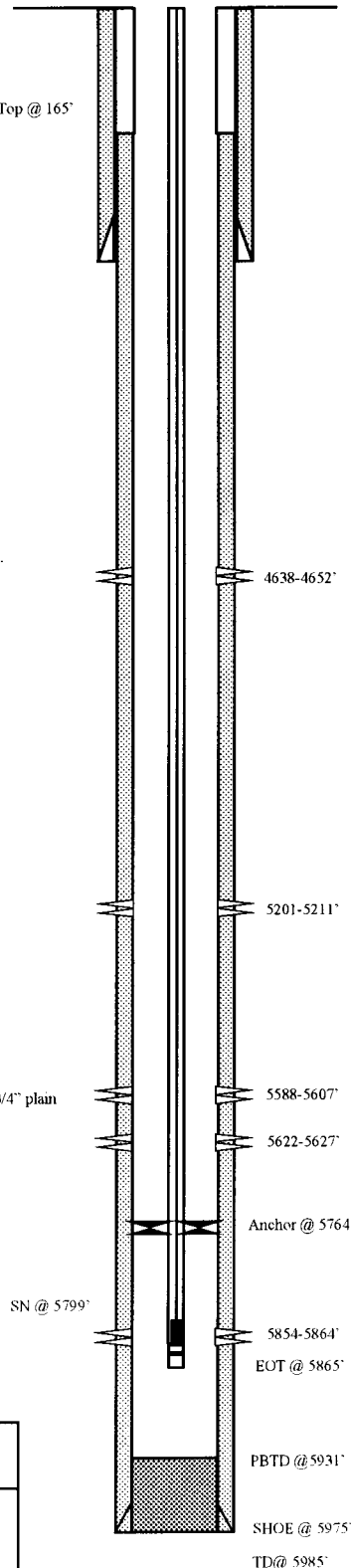
1/13/05 5588'-5627' **Frac CP1 sands as follows:**
79,648# 20/40 sand in 609 bbls Lightning 17 frac fluid. Treated @ avg press of 1659 psi w/avg rate of 24.9 BPM. ISIP 1650 psi. Calc flush: 5586 gal. Actual flush: 5586 gal.

1/13/05 5201'-5211' **Frac LODC sands as follows:**
26,556# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2158 psi w/avg rate of 24.7 BPM. ISIP 2030 psi. Calc flush: 5199 gal. Actual flush: 5200 gal.

1/14/05 4638'-4652' **Frac D1 sands as follows:**
100,974# 20/40 sand in 704 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.1 BPM. ISIP 2120 psi. Calc flush: 4636 gal. Actual flush: 4652 gal.

PERFORATION RECORD

1/06/05	5854'-5864'	4 JSPF	40 holes
1/13/05	5622'-5627'	4 JSPF	20 holes
1/13/05	5588'-5607'	4 JSPF	76 holes
1/13/05	5201'-5211'	4 JSPF	40 holes
1/13/05	4638'-4652'	4 JSPF	56 holes



NEWFIELD

Ashley Federal 3-23-9-15

660' FNL & 1980' FWL
NE/NW Section 23-T9S-R15E
Duchesne Co. Utah
API #43-013-32479; Lease #UTU-68548

Ashley Federal 7-23-9-15

Spud Date: 12-11-04
Put on Production: 2-4-05

GL: 6278' KB: 6290'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (294.31')
DEPTH LANDED: 306.16' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5911.70')
DEPTH LANDED: 5910.95' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
CEMENT TOP AT:

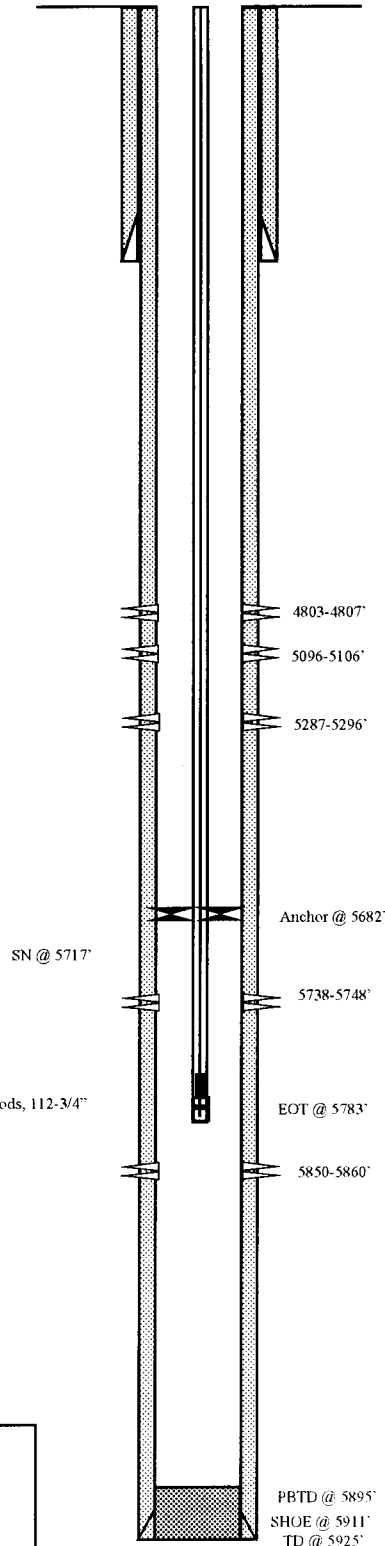
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 174 jts (5669.79')
TUBING ANCHOR: 5681.79' KB
NO. OF JOINTS: 1 jts (32.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5717.19' KB
NO. OF JOINTS: 2 jts (64.45')
TOTAL STRING LENGTH: EOT @ 5783.19' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-6", 1-4" 3/4" ponies, 99- 3/4" scraped rods, 112-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC plunger
STROKE LENGTH: 84"
PUMP SPEED: 5.5 SPM

Wellbore Diagram

FRAC JOB

2-1-05	5850-5860'	Frac CP5 sand as follows: 35697#s 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1976 psi w/avg rate of 24.8 BPM. ISIP 3200 Calc Flush: 5848 gal. Actual Flush 5880 gals.
2-1-05	5738-5748'	Frac CP4 sand as follows: 38551#s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 24.9 BPM. ISIP 2080 Calc flush: 5734 gal. Actual flush: 5754 gal.
2-1-05	5287-5296'	Frac LODC sand as follows: 14124#s 20/40 sand in 225 bbls Lightning 17 frac fluid. Treated @ avg press of 3142 psi w/avg rate of 23.2 BPM. ISIP 3320 psi. Calc flush: 5285 gal. Actual flush: 5325 gal.
2-2-05	5096-5106'	Frac LODC sand as follows: 24407#s 20/40 sand in 283 bbls Lightning 17 frac fluid. Treated @ avg press of 2022 psi w/avg rate of 7 BPM. ISIP 2240 psi. Calc flush: 5094 gal. Actual flush: 5094 gal.
2-2-05	4803-4807'	Frac B1 sand as follows: 15788#s 20/40 sand in 215 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 14.4 BPM. ISIP 2375. Calc flush: 4801 gal. Actual flush: 4716 gal

PERFORATION RECORD

2-1-05	5850-5860'	4 JSPF	40 holes
2-1-05	5738-5748'	4 JSPF	40 holes
2-1-05	5287-5296'	4 JSPF	36 holes
2-2-05	5096-5106'	4 JSPF	40 holes
2-2-05	4803-4807'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 7-23-9-15
1849' FNL & 2072' FEL
SW/NE Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32481; Lease #UTU-66185

Ashley Federal 1-22-9-15

Spud Date: 10/27/04
Put on Production: 1/14/2005
GL: 6351' KB: 6363'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300.15')
DEPTH LANDED: 310.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (5966.69')
DEPTH LANDED: 5964.69' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 170 jts (5671.42')
TUBING ANCHOR: 5683.42' KB
NO. OF JOINTS: 3 jts (100.18')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5786.40' KB
NO. OF JOINTS: 2 jts (66.70')
EOT @ 5854.65' w/ 12' KB

SUCKER RODS

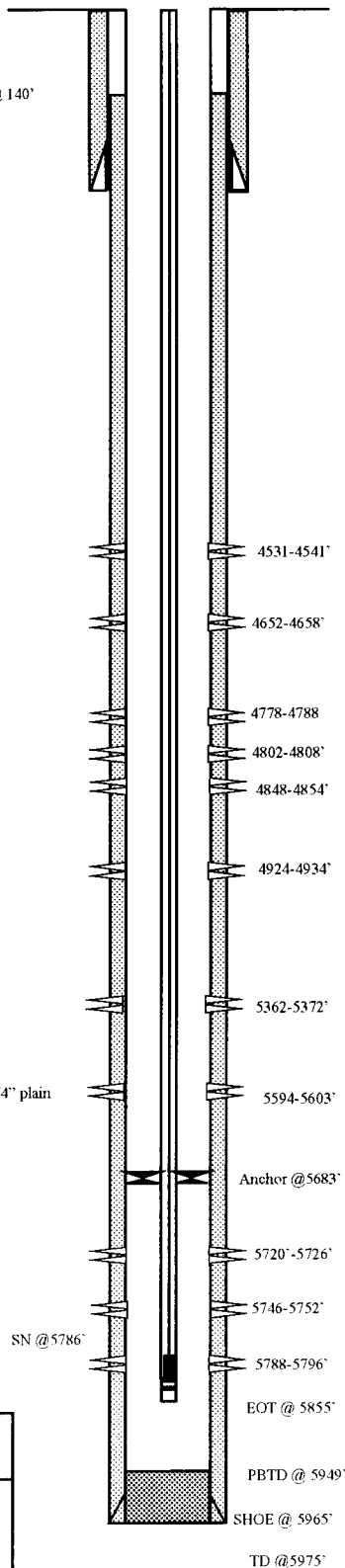
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6 1-1/2" weight bars; 10-3/4" scraped rods; 114-3/4" plain rods; 100-3/4" scraped rods; 1-3/4" plain rod; 1-4" x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/ SM plunger
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

01/06/05	5720-5796'	Frac CP5 & CP4 sands as follows: 48,058# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2204 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5718 gal. Actual flush: 5758 gal.
01/07/05	5362-5372'	Frac LODC sands as follows: 44,081# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 2261 psi w/avg rate of 24.5 BPM. ISIP 2400 psi. Calc flush: 5360 gal. Actual flush: 5338 gal.
01/07/05	4924-4934'	Frac B2 sands as follows: 34,136# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2041 psi w/avg rate of 24.5 BPM. Screened out.
01/07/05	4778-4854'	Frac B.5 & C sands as follows: 74,405# 20/40 sand in 569 bbls Lightning 17 frac fluid. Treated @ avg press of 2542 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4776 gal. Actual flush: 4817 gal.
01/07/05	4652-4658'	Frac D1 sands as follows: 11,692# 20/40 sand in 249 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 4650 gal. Actual flush: 4691 gal.
01/12/05	5594-5603'	Frac CP2 sands as follows: 29,558# 20/40 sand in 269 bbls Lightning 17 frac fluid. Treated @ avg press of 3200 psi w/avg rate of 14.1 BPM. ISIP 1900 psi. Calc flush: 1464 gal. Actual flush: 1344 gal.
01/12/05	4531-4541'	Frac DS1 sands as follows: 34,134# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg press of 3630 psi w/avg rate of 14.1 BPM. ISIP 2900 psi. Calc flush: 1289 gal. Actual flush: 1050 gal.

PERFORATION RECORD

12/29/04	5788'-5796'	4 JSPF	32 holes
12/29/04	5746'-5752'	4 JSPF	24 holes
12/29/04	5720'-5726'	4 JSPF	24 holes
01/06/05	5594'-5603'	4 JSPF	36 holes
01/07/05	5362'-5372'	4 JSPF	40 holes
01/07/05	4924'-4934'	4 JSPF	40 holes
01/07/05	4848'-4854'	4 JSPF	24 holes
01/07/05	4802'-4808'	4 JSPF	24 holes
01/07/05	4778'-4788'	4 JSPF	40 holes
01/07/05	4652'-4658'	4 JSPF	16 holes
01/07/05	4531'-4541'	4 JSPF	40 holes



Ashley Federal 1-22-9-15

582' FNL & 847' FEL

NE/NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-013-32477, Lease #UUTL-68548

Ashley Federal 2-22-9-15

Spud Date: 7-8-05
Put on Production: 9-29-05

GL: 6413' KB: 6425'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.67')
DEPTH LANDED: 310.52' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

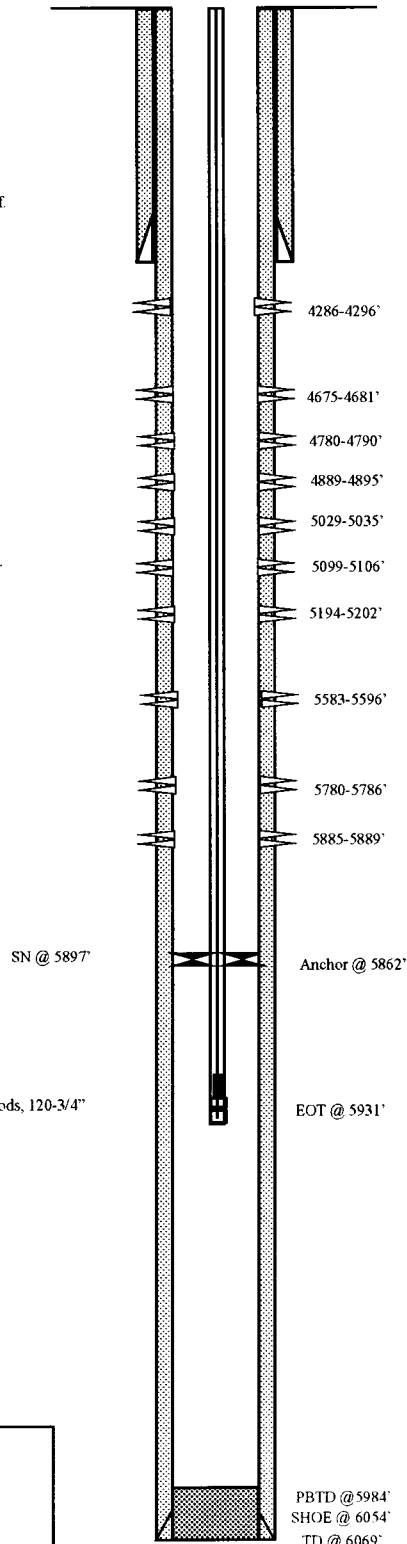
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (6054.26')
DEPTH LANDED: 6053.51' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 250'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 181 jts (5850.03')
TUBING ANCHOR: 5862.03' KB
NO. OF JOINTS: 1 jts (32.50')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5897.33' KB
NO. OF JOINTS: 1 jts (32.51')
TOTAL STRING LENGTH: EOT @ 5931.39' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8", 1-2", x 3/4" ponies, 99- 3/4" scraped rods, 120-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM

Wellbore Diagram**FRAC JOB**

9-22-05	5780-5889'	Frac CP4 & CP5 sand as follows: 29349#'s 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 29 BPM. ISIP 2100. Calc flush: 5779 gal Actual flush: 5838 gal.
9-25-05	5583-5596'	Frac CP1 sand as follows: 39782#'s 20/40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7 BPM. ISIP 1900 Calc flush: 5581 gal. Actual flush: 5586 gal.
9-22-05	5194-5202'	Frac LODC, sand as follows: 35182#'s 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2376 psi w/avg rate of 24.7 BPM. ISIP 3100 psi. Calc flush: 5192 gal. Actual flush: 5250 gal.
9-22-05	5029-5106'	Frac A1 & A5 sand as follows: 34292#'s 20/40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5027 gal. Actual flush: 5082 gal.
9-22-05	4889-4895'	Frac B.5 sand as follows: 33992#'s 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2200. Calc flush: 4887. Actual flush: 4914
9-22-05	4780-4790'	Frac D3 sand as follows: 58767#'s 20/40 sand in 472 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 24.7 BPM. ISIP 2600 psi. Calc flush: 4779 gal. Actual flush: 4830 gal.
9-23-05	4675-4681'	Frac D1 sand as follows: 28942#'s 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4673 gal. Actual flush: 4662 gal.
9-23-05	4286-4296'	Frac PB7 sand as follows: 38655#'s 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 2051 psi w/avg rate of 17.6 BPM. ISIP 3800 psi. Calc flush: 4284 gal. Actual flush: 3108 gal.

PERFORATION RECORD

8-20-05	5780-5786'	4 JSPF	24 holes
8-20-05	5885-5889'	4 JSPF	16 holes
8-22-05	5583-5596'	4 JSPF	52 holes
8-22-05	5194-5202'	4 JSPF	32 holes
8-22-05	5029-5035'	4 JSPF	24 holes
8-22-05	5099-5106'	4 JSPF	28 holes
8-22-05	4889-4895'	4 JSPF	24 holes
8-22-05	4780-4790'	4 JSPF	40 holes
8-22-05	4675-4681'	4 JSPF	24 holes
8-23-05	4286-4296'	4 JSPF	40 holes



Ashley Federal 2-22-9-15
914' FNL & 1784' FEL
NW/NE Section 22-T9S-R15E
Duchesne Co, Utah
API #43-013-32643; Lease #UTU-68548

Ashley Federal 7-22-9-15

Spud Date: 12/09/2004
Put on Production: 01/28/2005
GL: 6454' KB: 6466'

Initial Production: 50 BOPD,
69 MCFD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (290.24')
DEPTH LANDED: (300.24')
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class G, 3 bbls cmt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (6023.59')
DEPTH LANDED: (6021.59')
HOLE SIZE: 7-7/8"
CEMENT DATA: 345 sxs Premlite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5750.95')
TUBING ANCHOR: 5762.95'
NO. OF JOINTS: 1 jt (33.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5799.13' KB
NO. OF JOINTS: 2 jts (66.77')
TOTAL STRING LENGTH: EOT @ 5867.45' w/ 12' KB

SUCKER RODS

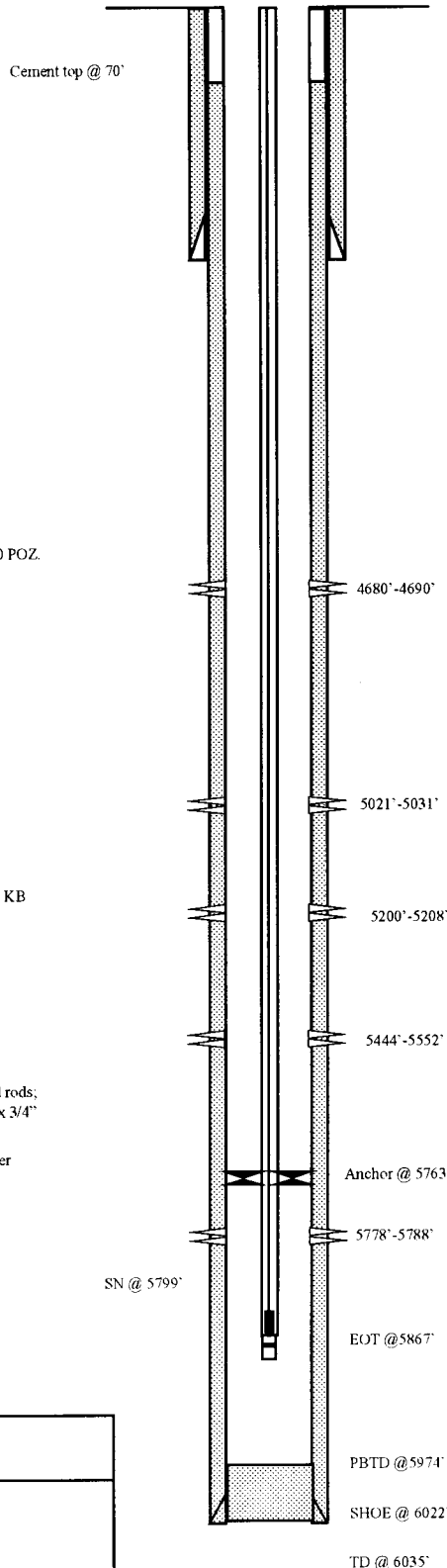
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight bars; 10- 3/4" scraped rods;
115-3/4" plain rods; 100-3/4" scraped rods; 1-8,1-6,1-4' x 3/4"
pony rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5" RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED: 5.5 SPM
LOGS: DIL/SP/GR/CAL/CNL/LDT/Sonic

FRAC JOB

01/24/05	5778'-5788'	Frac CP4 sands as follows: 26,787# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated @ avg press. of 2127 w/ avg rate of 24.8 bpm. ISIP 2180. Calc flush: 5776 gal. Actual flush: 5783 gal.
01/25/05	5444'-5552'	Frac CP STRAY sands as follows: 15,972# 20/40 sand in 232 bbls Lightning 17 frac fluid. Treated @ avg press. of 2285 w/ avg rate of 24.6 bpm. ISIP 2100. Calc flush: 5442 gal. Actual flush 5544 gal.
01/25/05	5200'-5208'	Frac LODC sands as follows: 20,035# 20/40 sand in 255 bbls Lightning 17 frac fluid. Treated @ avg press. of 2585 w/ avg rate of 24.2 bpm. ISIP 2440. Calc flush: 5198 gal. Actual flush: 5250 gal.
01/25/05	5021'-5031'	Frac A.5 sands as follows: 19,716# 20/40 sand in 272 bbls lightning 17 frac fluid. Treated @ avg press. of 1960 w/ avg rate of 14.4bpm ISIP 2360. Calc flush: 5019 gal. Actual Flush: 5040 gal.
01/25/05	4680'-4690'	Frac D1 sands as follows: 42,888# 20/40 sand in 380 bbls lightning 17 frac fluid. Treated @ avg press. of 1737 w/ avg rate of 24.7 bpm ISIP 2080 Calc flush: 4678 gal. Actual flush: 4578 gal.

PERFORATION RECORD

1/19/2005	5778'-5788'	4 SPF	40 holes
1/25/2005	5444'-5552'	4 SPF	32 holes
1/25/2005	5200'-5208'	4 SPF	32 holes
1/25/2005	5021'-5031'	4 SPF	40 holes
1/25/2005	4680'-4690'	4 SPF	40 holes



NEWFIELD

Ashley Federal 7-22-9-15

2016' FNL & 1867' FEL

SW/NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-0113-32487, Lease #UTU-68548

Ashley Federal 9-22-9-15

Spud Date: 2-23-05
Put on Production: 4-18-05

GL: 6337' KB: 6349'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.65')
DEPTH LANDED: 308.5' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5869.98')
DEPTH LANDED: 5869.23' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 110'

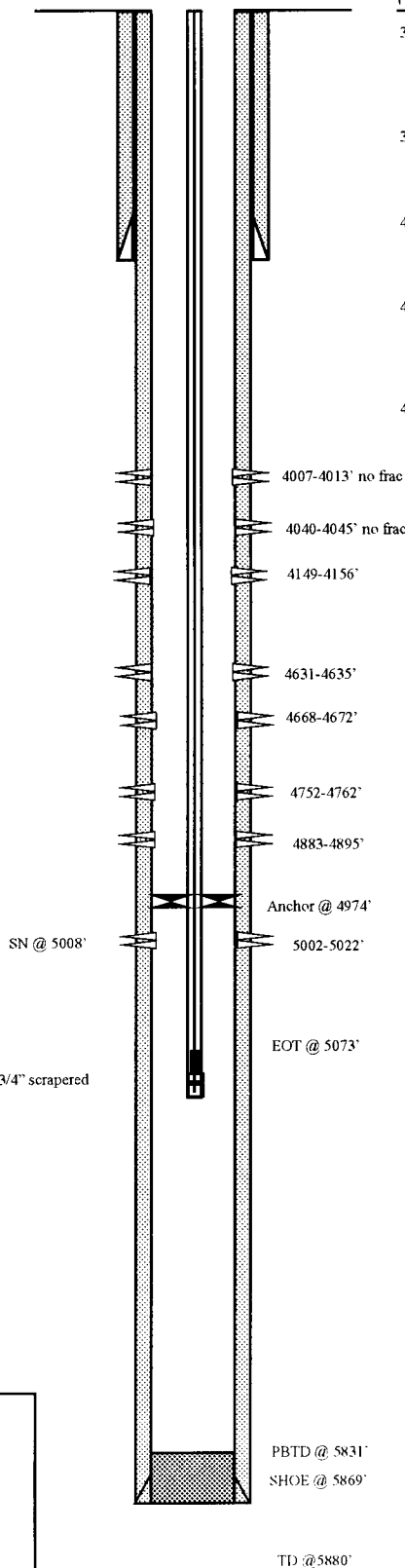
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55
NO. OF JOINTS: 159 jts (4962.24')
TUBING ANCHOR: 4974.24' KB
NO. OF JOINTS: 1 jts (31.31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5008.35' KB
NO. OF JOINTS: 2 jts (62.82')
TOTAL STRING LENGTH: EOT @ 5072' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 99- 3/4" scraped rods, 84-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED: 5 SPM

Wellbore Diagram

FRAC JOB

3-29-05 5002-5022' **Frac A1 sand as follows:**
85420#s 10/40 sand in 639 bbls Lightning
17 frac fluid. Treated @ avg press of 2430 psi
w/avg rate of 24.9 BPM. ISIP 3380 psi. Calc
flush: 5000 gal. Actual flush: 5040 gal.

3-29-05 4883-4895' **Frac B2 sand down casing as follows:**
21052#s 10/40 sand in 216 bbls Lightning
17 frac fluid. Treated @ avg press of 2565 psi
w/avg rate of 24.8 BPM. Screened out

4-4-05 4883-4895' **Frac B2, sand down tubing as follows:**
17639#s 10/40 sand in 270 bbls Lightning
19 frac fluid. Treated @ avg press of 5205 psi
w/avg rate of 14.1 BPM. Screened out.

4-5-05 4631-4762' **Frac C,D1, D2 sand as follows:**
44010#s 10/40 sand in 421 bbls Lightning
19 frac fluid. Treated @ avg press of 3953 psi
w/avg rate of 14.1BPM. ISIP 3680 psi. Calc
flush: 1411 gal. Actual flush: 1092 gal.

4-13-05 4149-4156' **Frac P2 sands as follows:**
5973#s 10/40 sand in 120 bbls Lightning
19 frac fluid. Treated @ avg press of 4245 psi
w/avg rate of 12.3 BPM. Screened out.

PERFORATION RECORD

Date	Interval	Tool	Holes
3-17-05	5002-5022'	4 JSPF	80 holes
3-29-05	4883-4895'	4 JSPF	48 holes
3-29-05	4149-4156'	4 JSPF	28 holes
3-29-05	4007-4013'	4 JSPF	24 holes not frac'd
3-29-05	4040-4045'	4 JSPF	20 holes not frac'd
4-1-05	4631-4635'	4 JSPF	16 holes
4-1-05	4668-4672'	4 JSPF	16 holes
4-1-05	4752-4762'	4 JSPF	40 holes



Ashley Federal 9-22-9-15
1904' FSL & 636' FEL.
NE/SE Section 22-T9S-R15E
Duchesne Co, Utah
API #43-013 32427; Lease #UTU-Unknown (267)

Analytical Laboratory Report for:



Chemical Services

NEWFIELD PRODUCTION COMPANY

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: JOHNSON WATER LINE, JOHNSON STATION #2 CHARGE PUMP

Lab Test No: 2005400163

Sample Date:

01/10/2005

Specific Gravity: 1.002

TDS: 674

pH: 8.20

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	56.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.70	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	366	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻²)
Chloride	71	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005400163

DownHole SAT™ Scale Prediction
@ 50 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	5.02	1.13
Aragonite (CaCO ₃)	4.41	1.09
Witherite (BaCO ₃)	0	-4.08
Strontianite (SrCO ₃)	0	-.99
Magnesite (MgCO ₃)	2.13	.628
Anhydrite (CaSO ₄)	.0183	-369.47
Gypsum (CaSO ₄ *2H ₂ O)	.0429	-249.59
Barite (BaSO ₄)	0	-.024
Celestite (SrSO ₄)	0	-49.8
Silica (SiO ₂)	0	-28.21
Brucite (Mg(OH) ₂)	< 0.001	-.737
Magnesium silicate	0	-60.59
Siderite (FeCO ₃)	11.14	.0732
Halite (NaCl)	< 0.001	-136816
Thenardite (Na ₂ SO ₄)	< 0.001	-35132
Iron sulfide (FeS)	0	-.0163

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Analytical Laboratory Report for:

NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Arnold, Joe

Production Water Analysis

Listed below please find water analysis report from: Run A, ASHLEY 5-23-9-15 TREATER

Lab Test No: 2005403321

Sample Date:

09/30/2005

Specific Gravity: 1.013

TDS: 18932

pH: 8.80

Cations:	mg/L	as:
Calcium	20.00	(Ca ⁺⁺)
Magnesium	12.00	(Mg ⁺⁺)
Sodium	7245	(Na ⁺)
Iron	1.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	200	(SO ₄ ⁻)
Chloride	10600	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

NEWFIELD PRODUCTION
COMPANY

Lab Test No: 2005403321

DownHole SAT™ Scale Prediction
@ 130 deg. F

Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	7.89	11.07
Aragonite (CaCO ₃)	6.56	10.57
Witherite (BaCO ₃)	0	-3.46
Strontianite (SrCO ₃)	0	-.879
Magnesite (MgCO ₃)	6.05	8.42
Anhydrite (CaSO ₄)	.0033	-644.82
Gypsum (CaSO ₄ *2H ₂ O)	.00286	-788.46
Barite (BaSO ₄)	0	-.368
Celestite (SrSO ₄)	0	-123.4
Silica (SiO ₂)	0	-79.93
Brucite (Mg(OH) ₂)	.0362	-2.6
Magnesium silicate	0	-128.25
Siderite (FeCO ₃)	21.28	.0127
Halite (NaCl)	< 0.001	-190328
Thenardite (Na ₂ SO ₄)	< 0.001	-56653
Iron sulfide (FeS)	0	-.0305

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER CHEMISTRY

page 5 of 6

1) Johnson Water

2) Ash 5-23-9-15

Report Date: 10-03-2005

CATIONS

Calcium (as Ca)	125.00
Magnesium (as Mg)	82.00
Barium (as Ba)	0.00
Strontium (as Sr)	0.00
Sodium (as Na)	3623
Iron (as Fe)	0.900
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	5550
Sulfate (as SO4)	150.00
Dissolved CO2 (as CO2)	6.73
Bicarbonate (as HCO3)	460.46
Carbonate (as CO3)	226.03
H2S (as H2S)	0.00

PARAMETERS

pH	8.74
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	1.00
Calculated T.D.S.	10226
Molar Conductivity	14346

BJ Chemical Services
Roosevelt, Utah

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

Page 6 of 6

1) Johnson Water

2) Ash 5-23-9-15

Report Date: 10-03-2005

SATURATION LEVEL		FREE ION MOMENTARY EXCESS (ppm)	
Calcite (CaCO3)	59.58	Calcite (CaCO3)	65.01
Aragonite (CaCO3)	49.53	Aragonite (CaCO3)	64.70
Witherite (BaCO3)	0.00	Witherite (BaCO3)	-7.55
Strontianite (SrCO3)	0.00	Strontianite (SrCO3)	-1.92
Magnesite (MgCO3)	48.07	Magnesite (MgCO3)	54.49
Anhydrite (CaSO4)	0.0213	Anhydrite (CaSO4)	-1368
Gypsum (CaSO4*2H2O)	0.0186	Gypsum (CaSO4*2H2O)	-1667
Barite (BaSO4)	0.00	Barite (BaSO4)	-0.924
Magnesium silicate	0.00	Magnesium silicate	-341.39
Iron hydroxide (Fe(OH)3)	6846	Iron hydroxide (Fe(OH)3)	< 0.001
Iron sulfide (FeS)	0.00	Iron sulfide (FeS)	-0.0670

SIMPLE INDICES

Langelier	2.18
Stiff Davis Index	2.30

BOUND IONS

	TOTAL	FREE
Calcium	125.00	96.56
Barium	0.00	0.00
Carbonate	226.03	39.89
Phosphate	0.00	0.00
Sulfate	150.00	119.63

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

BJ Chemical Services
Roosevelt, Utah

Attachment "G"

**Ashley Federal #5-23-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient	Pmax	
Top	Bottom			(psi/ft)		
5561	5573	5567	1875	0.77	1863	←
5445	5490	5468	2150	0.83	2138	
5304	5356	5330	3350	1.06	3339	
4150	4160	4155	2000	0.91	1991	
				Minimum	<u>1863</u>	

Calculation of Maximum Surface Injection Pressure

$P_{max} = (Frac\ Grad - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$Frac\ Gradient = (ISIP + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1

Page 1 of 4

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-23-9-15Report Date: 1-18-05Day: 02Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 5958' Csg PBTD: 5872' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5520'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP-2	5561 - 5573'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: 1-17-05SITP: SICP: 0

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP2 sds, stage #1 down casing w/ 20,943#'s of 20/40 sand in 272 bbls Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2605 psi back to 1475 psi. Treated @ ave pressure of 1795, w/ ave rate of 24.8 bpm, w/ up to 8 ppg of sand. Spot 5 bbls 15% HCL in flush for next stage. ISIP was 1875. 412 bbls EWTR. Leave pressure on well. RU Patterson WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 5520' but didn't shear off plug w/ setting tool. Try to work free. Flowed well down to 100 psi, rec'd 50 bbls fluid (18% of frac). Pull out of rope socket on WL leaving setting tool & 7' loaded perf gun @ 5500'. RD BJ & WLT. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 412 Starting oil rec to date:
 Fluid lost/recovered today: 50 Oil lost/recovered today:
 Ending fluid to be recovered: 365 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: CP2 sds down casing

1596 gals of pad
1250 gals w/ 1-5 ppg of 20/40 sand
2975 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 5603 gals of slick water

COSTS

Weatherford BOP	\$130
Weatherford Services	\$2,870
Betts frac water	\$260
NPC fuel gas	\$70
BJ Services CP2 sds	\$14,400
NPC Supervisor	\$300
Patterson CP2 sds	\$2,560

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2130 Max Rate: 24.8 Total fluid pmpd: 272 bbls
 Avg TP: 1795 Avg Rate: 24.8 Total Prop pmpd: 20,943#'s
 ISIP: 1875 5 min: 10 min: FG: .77

Completion Supervisor: Ron ShuckDAILY COST: \$20,590TOTAL WELL COST: \$276,991



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-23-9-15Report Date: Jan. 21, 2005Day: 04Operation: CompletionRig: NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 5958' Csg PBTD: 5872' WL
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: 2540' BP/Sand PBTD: 5520'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	<u>5483-5490'</u>	<u>4/28</u>
			CP2 sds	<u>5561-5573'</u>	<u>4/48</u>
LODC sds	<u>5445-5452'</u>	<u>4/28</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 20, 2005SITP: SICP: 0

Open with 0 psi on casing. RU WLT. RIH w/ 7' & 7' perf guns. Perforate LODC sds @ 5483-5490', 5445-5452' w/ 4 spf for total 56 shots. RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #2 down casing w/ 39,334#'s of sand in 374 bbls Lightning 17 frac fluid. Perfs broke down @ 2923 psi back to 2120 psi. Treated @ ave pressure of 2150 w/ ave rate of 24.5 bpm w/ up to 8 ppg of sand. ISIP was 3300. Screened out on frac w/ 2814#'s of sand still in casing, 11 bbls left in flush, 462' of sand, 36,604#'s in perfs. RD BJ & WLT. Begin immediate flow back on well @ 3200 psi. Well flowed for 1 hour & died w/ 50 bbls rec'd (13% of frac). TIH w/ NC & 77 jts tbg. Circulate well clean. 689 bbls EWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 739 Starting oil rec to date:
 Fluid lost/recovered today: 50 Oil lost/recovered today:
 Ending fluid to be recovered: 689 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: LODC sds down casing

3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5035 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4981 gals of slick water

Screened out w/ 2814#'s in casing, 36,604#'s in perfs..

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2440 Max Rate: 24.8 Total fluid pmpd: 374 bbls
 Avg TP: 2150 Avg Rate: 24.5 Total Prop pmpd: 39,334#'s
 ISIP: 3300 5 min: 10 min: FG: NA

Completion Supervisor: Ron Shuck

COSTS

NC #2 rig	\$2,460
Weatherford BOP	\$130
NPC Supervisor	\$300
Betts frac water	\$530
NPC fuel gas	\$140
Patterson LODC sds	\$2,550
BJ Services LODC sds	\$10,690
Zubiate Hot Oil	\$560
NDSI water truck	\$200

DAILY COST: \$17,560TOTAL WELL COST: \$473,116



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-23-9-15Report Date: Jan. 22, 2005Day: 05aOperation: CompletionRig: NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 5958' Csg PBTD: 5872' WL
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: BP/Sand PBTD: 5400'
 Plugs 5520'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
LODC sds	<u>5304-5306'</u>	<u>4/8</u>	LODC sds	<u>5483-5490'</u>	<u>4/28</u>
LODC sds	<u>5318-5324'</u>	<u>4/24</u>	CP2 sds	<u>5561-5573'</u>	<u>4/48</u>
LODC sds	<u>5331-5340'</u>	<u>4/36</u>			
LODC sds	<u>5347-5356'</u>	<u>4/36</u>			
LODC sds	<u>5445-5452'</u>	<u>4/28</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 21, 2005SITP: SICP: 0

Day5a.

Open with 0 psi on casing. Finish TIH w/ tbg to 5452'. RU pump/lines & C/O sand. TOOH w/ tbg. RU WLT. RIH w/ frac plug & 9' perf guns (had to rehead due to kinked line). Set plug @ 5400'. Perforate LODC sds @ 5347-5356', 5331-5340', 5318-5324', 5304-5306' w/ 4 spf for total 104 shots. RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #3 down casing w/ 95,313#'s of sand in 697 bbls Lightning 17 frac fluid. Perfs broke down @ 3391 psi back to 2521 psi. Treated @ ave pressure of 2775 w/ ave rate of 24.5 bpm w/ 8 ppg of sand. Spot 5 bbls 15% HLC in flush for next stage. ISIP was 3350. 1386 bbls EWTR. Leave pressure on well. **See day5b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 689 Starting oil rec to date:
 Fluid lost/recovered today: 697 Oil lost/recovered today:
 Ending fluid to be recovered: 1386 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: LODC sds down casing7182 gals of pad4944 gals w/ 1-5 ppg of 20/40 sand9872 gals w/ 5-8 ppg of 20/40 sand1976 gals w/ 8 ppg of 20/40 sandFlush w/ 5300 gals of slick water**Flush called @ blender to include 2 bbls pump/line volume**Max TP: 3005 Max Rate: 24.5 Total fluid pmpd: 697 bblsAvg TP: 2775 Avg Rate: 24.5 Total Prop pmpd: 95,313#'sISIP: 3350 5 min: 10 min: FG: 1.06Completion Supervisor: Ron Shuck

COSTS

NC #2 rig	\$1,700
Weatherford BOP	\$70
NPC Supervisor	\$150
Betts frac water	\$1,220
NPC fuel gas	\$330
Patterson LODC sds	\$4,200
BJ Services LODC sds	\$19,370
Zubiate Hot Oil(thaw)	\$275

DAILY COST: \$27,315TOTAL WELL COST: \$500,431



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 5-23-9-15Report Date: Jan. 22, 2005Day: 05bOperation: CompletionRig: NC #2

WELL STATUS

Surf Csg: 8-5/8' @ 301' Prod Csg: 5-1/2" @ 5958' Csg PBTD: 5872' WL
 Tbg: Size: 2 7/8 Wt: 6.5# Grd: J-55 Pkr/EOT @: BP/Sand PBTD: 4250'
 Plugs 5520' 5400'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4150-4160'	4/40	LODC sds	5483-5490'	4/28
LODC sds	5304-5306'	4/8	CP2 sds	5561-5573'	4/48
LODC sds	5318-5324'	4/24			
LODC sds	5331-5340'	4/36			
LODC sds	5347-5356'	4/36			
LODC sds	5445-5452'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Jan. 21, 2005SITP: SICP: 2400

Day5b.

RU WLT. RIH w/ frac plug & 10' perf guns. Set plug @ 4250'. Perforate GB6 sds @ 4150-4160' w/ 4 spf for total 40 shot. RU BJ & frac stage #4 down casing w/ 28,799#'s of sand in 279 bbls Lightning 17 frac fluid. Perfs broke down @ 3766 psi back to 2250 psi. BJ shut down, pumped acid in frac water. Broke down 3 hours. Treated @ ave pressure of 1945 w/ ave rate of 14.4 bpm w/ up to 8 ppg of sand. ISIP was 2000. 1660 bbls EWTR. RD BJ & WLT. Begin immediate flow back on well @ 1850 psi w/ 12/64 choke. Well flowed for 4 hours & died w/ 240 bbls rec'd (24% of frac's done today). SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1660 Starting oil rec to date:
 Fluid lost/recovered today: 240 Oil lost/recovered today:
 Ending fluid to be recovered: 1420 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: GB6 sds down casing2394 gals of pad1875 gals w/ 1-5 ppg of 20/40 sand3383 gals w/ 5-8 ppg of 20/40 sandFlush w/ 4056 gals of slick water

COSTS

NC #2 rig	\$1,700
Weatherford BOP	\$70
NPC Supervisor	\$150
Betts frac water	\$780
NPC fuel gas	\$100
Patterson GB6 sds	\$3,130
BJ Services GB6 sds	\$8,700
Betts water transfer	\$400
Flow back hand	\$120

Max TP: 2225 Max Rate: 14.4 Total fluid pmpd: 279 bblsAvg TP: 1945 Avg Rate: 14.4 Total Prop pmpd: 28,799#'sISIP: 2000 5 min: 10 min: FG: .92Completion Supervisor: Ron ShuckDAILY COST: \$15,150TOTAL WELL COST: \$515,581

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4055'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 41 sx Class G cement down 5-1/2" casing to 351'.

The approximate cost to plug and abandon this well is \$33,025.

Ashley Federal 5-23-9-15

Spud Date: 12/08/04
 Put on Production: 1/25/2005
 GL: 6350' KB: 6362'

Initial Production: BOPD,
 MCFD, BWPD

Proposed P & A
Wellbore DiagramSURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (290.67')
 DEPTH LANDED: 300.67' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5959.62')
 DEPTH LANDED: 5957.62' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 180'

Cement Top @ 180'

Pump 41 sxs Class G Cement down 5-1/2" casing to 351'

Casing Shoe @ 301'

200' Balanced Plug (25 sxs) Class G Cement over water zone 2000' - 2200'

100' (12 sxs) Class G Cement plug on top of CIBP

CIBP @ 4055'

4150-4160'

5304-5306'

5318-5324'

5331-5340'

5347-5356'

5445-5452'

5483-5490'

5561-5573'

PBD @ 5911'

SHOE @ 5958'

TD @ 5970'

PERFORATION RECORD

1/12/05	5561'-5573'	4 JSPF	48 holes
1/20/05	5483'-5490'	4 JSPF	28 holes
1/20/05	5445'-5452'	4 JSPF	28 holes
1/21/05	5347'-5356'	4 JSPF	36 holes
1/21/05	5331'-5340'	4 JSPF	36 holes
1/21/05	5318'-5324'	4 JSPF	24 holes
1/21/05	5304'-5306'	4 JSPF	8 holes
1/21/05	4150'-4160'	4 JSPF	40 holes

NEWFIELD**Ashley Federal 5-23-9-15**

1832' FNL & 510' FWL

SW/NW Section 23-T9S-R15E

Duchesne Co, Utah

API #43-013-32480, Lease #UTU-66185

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1832 FNL 510 FWL

SW/NW Section 23 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
David Gerbig

Title

Operations Engineer

Signature

David Gerbig

Date

12-28-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 7 day of February, 20 06, and that the last publication of such notice was in the issue of such newspaper dated the 7 day of February, 20 06.



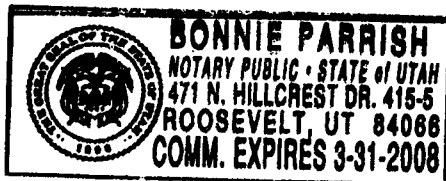
Publisher

Subscribed and sworn to before me this

8 day of February, 20 06



Notary Public



**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 328**

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF Newfield Production Company FOR ADMINISTRATIVE APPROVAL OF THE Ashley Federal 7-2-9-15, Ashley Federal 13-15-9-15, Ashley Federal 15-15-9-15, Ashley Federal 1-22-9-15, Ashley Federal 3-22-9-15, Ashley Federal 7-22-9-15, Ashley Federal 9-22-9-15, Ashley Federal 3-23-9-15, Ashley Federal 5-23-9-15, Ashley Federal 7-23-9-15, Ashley Federal 9-23-9-15 WELLS LOCATED IN SECTION 2, 15, 22 and 23, TOWNSHIP 9 SOUTH, RANGE 15 EAST, Duchesne County, Utah, AS A CLASS II INJECTION

mentioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 1st day of February, 2006.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

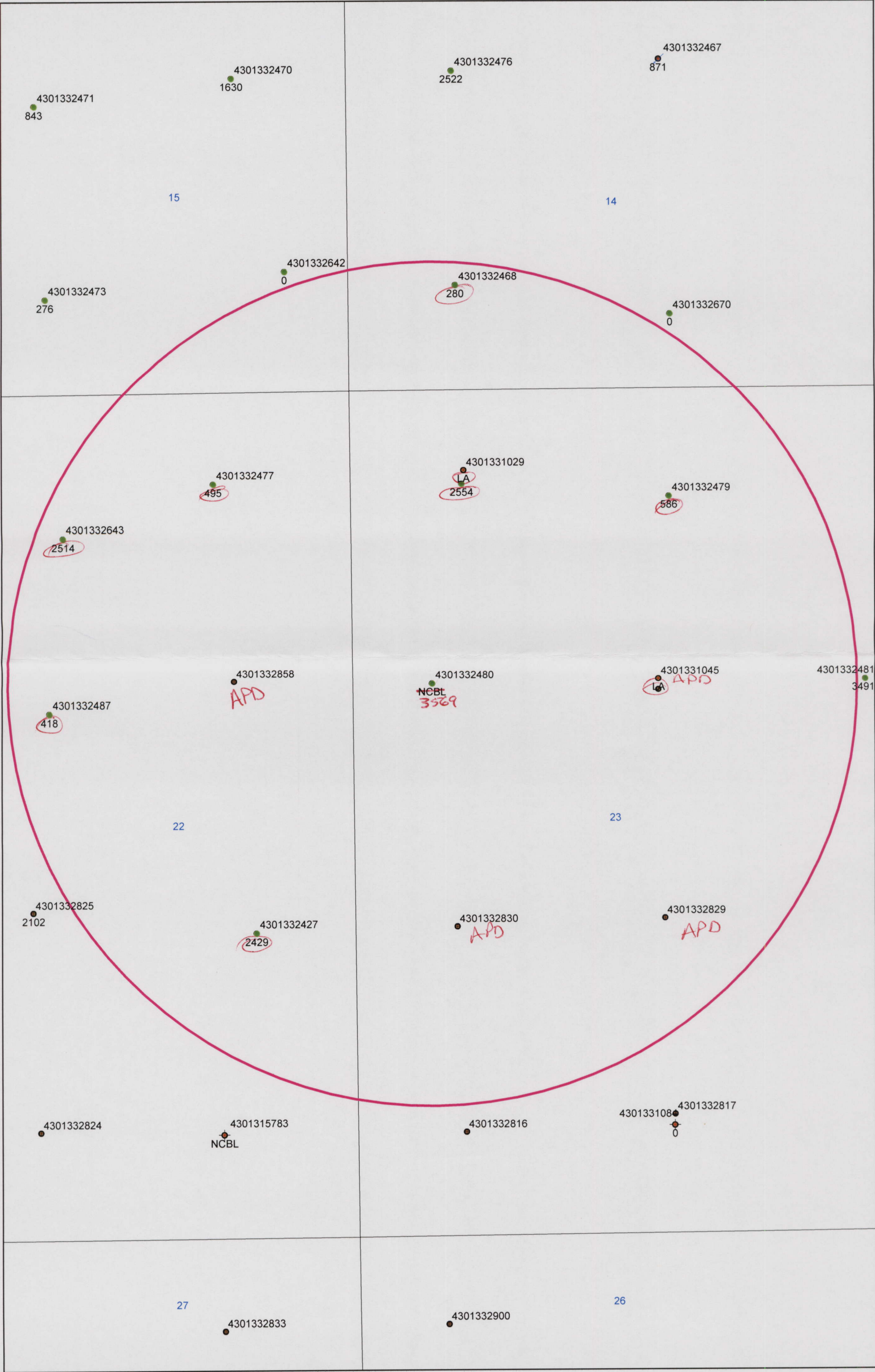
February 1st, 2006

Published in the Uintah Basin Standard February 7, 2006.

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Announces for

UIC-328.2; AF 5-23-9-15



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 5-23-9-15

Location: 23/9S/15E **API:** 43-013-32480

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 291 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 5,970 feet. A cement bond log demonstrates adequate bond in this well up to 3,569 feet. A 2 7/8 inch tubing with a packer will be set at 4,115 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 2,300 feet. Injection shall be limited to the interval between 3,916 feet and 5,928 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-23-9-15 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,863 psig. The requested maximum pressure is 1,863 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 5-23-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 03/15/2006



State of Utah
Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 23, 2006

Newfield Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 5-23-9-15, Section 23, Township 9
South, Range 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1832 FNL 510 FWL		8. WELL NAME and NUMBER: ASHLEY 5-23-9-15
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 23, T9S, R15E		9. API NUMBER: 4301332480
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/30/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing oil well to an injection well on 6/30/06. On 7/27/06 Dennis Ingram with the State of Utah was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 7/27/06. On 7/27/06 the csg was pressured up to 1190 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 250 psig during the test. There was not a State representative available to witness the test. API #43-013-32480.

NAME (PLEASE PRINT) <u>Callie Duncan</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Duncan</i></u>	DATE <u>08/01/2006</u>

(This space for State use only)

RECEIVED
AUG 02 2006
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/27/06 Time 12:00 am pm

Test Conducted by: Matthew Bertoch

Others Present: _____

Well: ASHLEY FCD. 5-23-9-15

Field: ASHLEY UNIT: 73520X

Well Location: SW/NW SEC 23, T9S, R15E.

API No: 43-013-32486

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1190</u>	psig
5	<u>1190</u>	psig
10	<u>1190</u>	psig
15	<u>1190</u>	psig
20	<u>1190</u>	psig
25	<u>1190</u>	psig
30 min	<u>1190</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 250 psig

Result:

Pass

Fail

RECEIVED

AUG 02 2006

DIV. OF OIL, GAS & MINING

Signature of Witness: _____

Signature of Person Conducting Test: Matt Bertoch



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-328

Operator: Newfield Production Company
Well: Ashley Federal 5-23-9-15
Location: Section 23, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32480
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 23, 2006.
2. Maximum Allowable Injection Pressure: 1,863 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation
(3,916' - 5,928')

Approved by:

Gil Hunt
Associate Director

8-7-06

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1832 FNL 510 FWL

SWNW Section 23 T9S R15E

5. Lease Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 5-23-9-15

9. API Well No.

4301332480

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 2:30 p.m. on 8/21/06.

RECEIVED
AUG 24 2006
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

08/22/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 5-23-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1832 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324800000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/13/2011	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 07/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/13/2011 the casing was pressured up to 1270 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 16 psig during the test. There was not a State representative available to witness the test.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/15/2011	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/13/11 Time 10:05 am pm
Test Conducted by: Jared Robison
Others Present: Brandon Morales

Well: <u>Ashley Federal 5-23-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/1/4 Sec. 23, T9S, R15E</u>	API No: <u>430-13-3240</u>
<u>Duchesne County</u>	

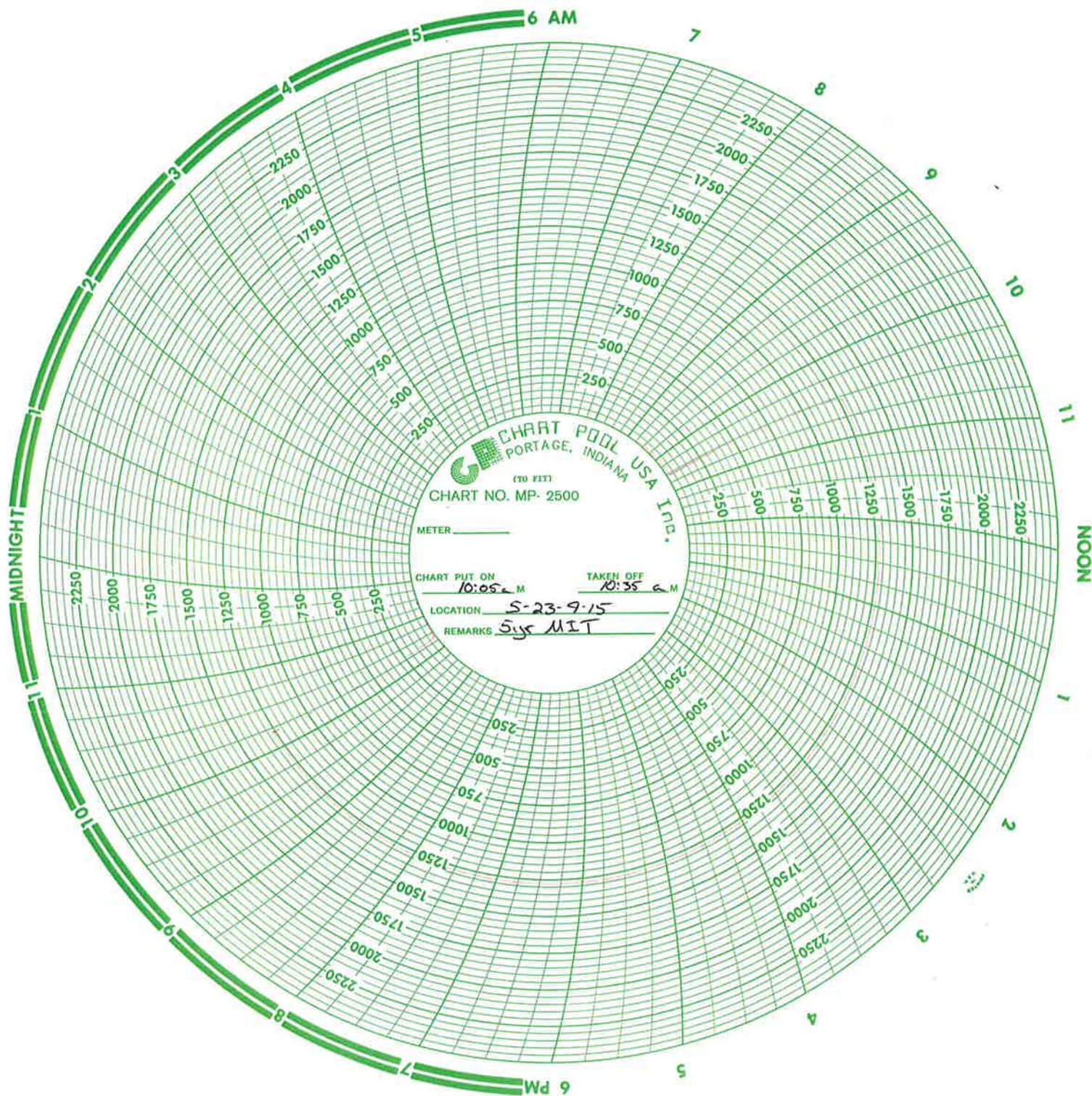
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1270</u>	psig
5	<u>1270</u>	psig
10	<u>1270</u>	psig
15	<u>1270</u>	psig
20	<u>1270</u>	psig
25	<u>1270</u>	psig
30 min	<u>1270</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1670 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robison



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 5-23-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1832 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013324800000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/28/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
OTHER: Step Rate Test				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on June 28, 2012. Results from the test indicate that the fracture gradient is 0.957 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1863 psi to 2148 psi.

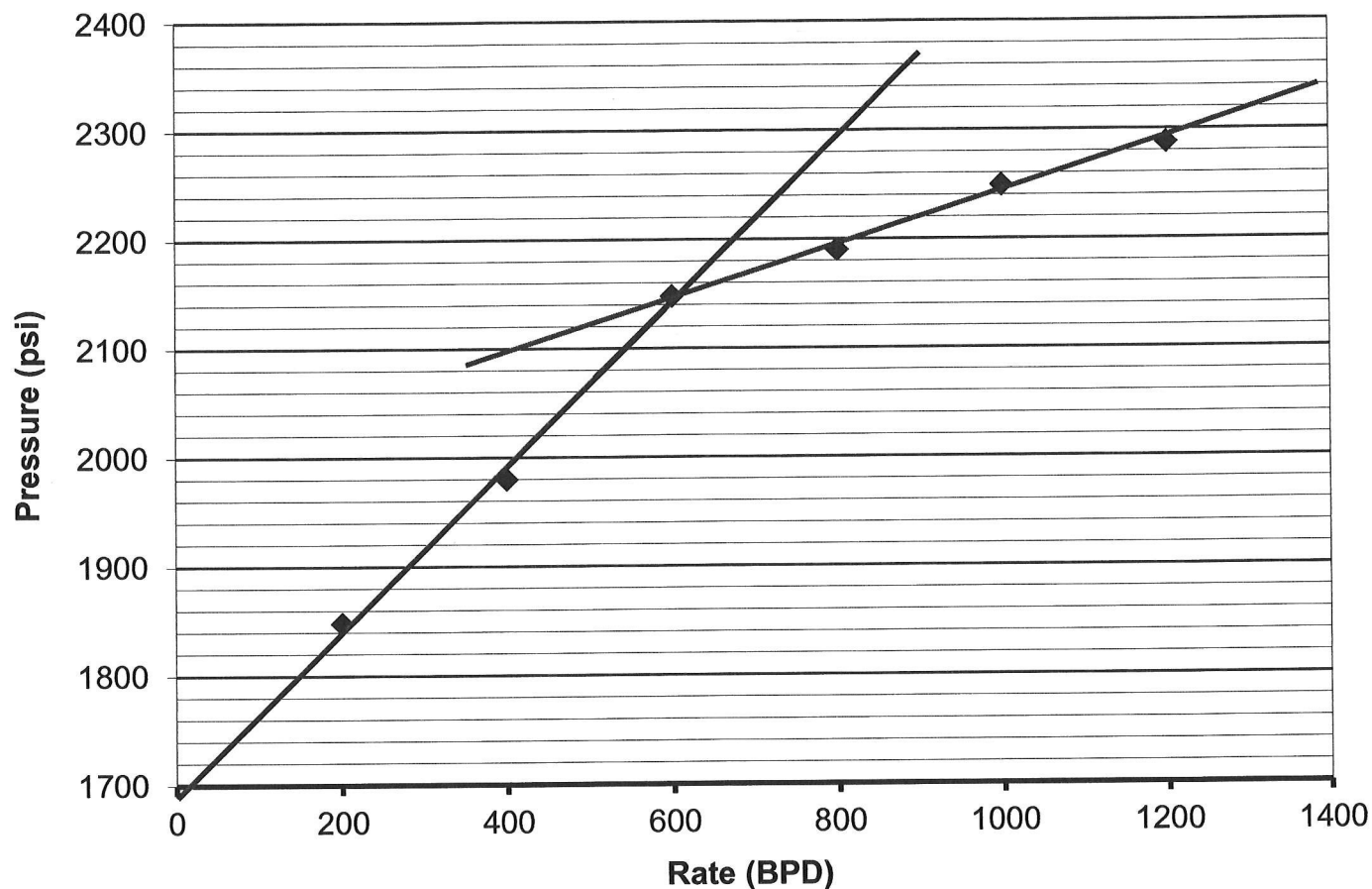
Accepted by the
Utah Division of
Oil, Gas and Mining

Date: July 03, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/2/2012	

**Ashley Federal 5-23-9-15
Greater Monument Butte Unit
Step Rate Test
June 28, 2012**



Start Pressure:

1774 psi

Top Perforation:

4150 feet

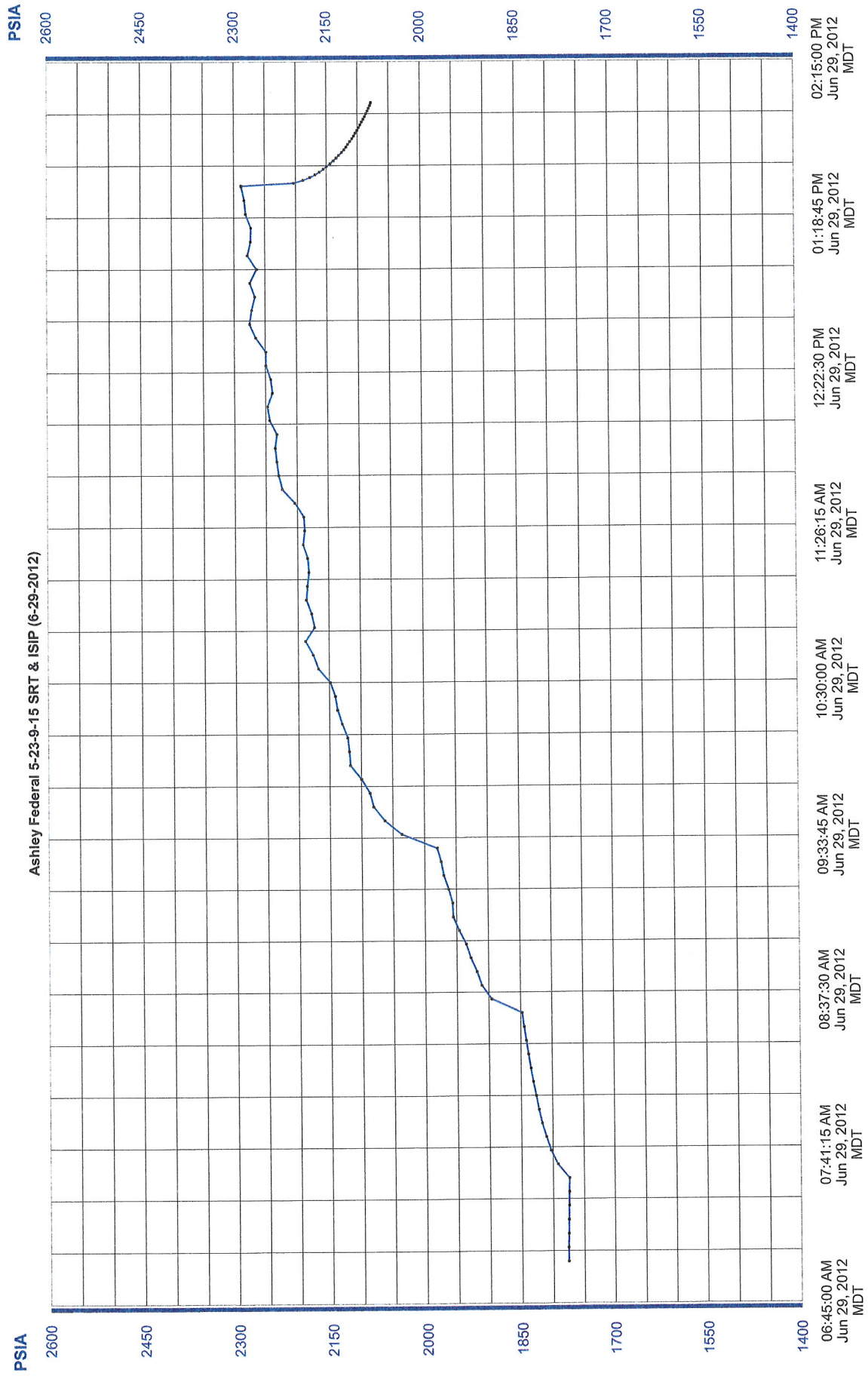
Fracture pressure (Pfp):

2148 psi

FG:

0.957 psi/ft

Step	Rate(bpd)	Pressure(psi)
1	200	1848
2	400	1980
3	600	2148
4	800	2190
5	1000	2249
6	1200	2288



Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 06/29/2012 15:14:02
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Ashley Federal 5-23-9-15 SRT (6-29-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Jun 29, 2012 07:00:00 AM MDT
 Data End Date: Jun 29, 2012 01:30:01 PM MDT
 Reading: 1 to 79 of 79
 Reading Rate: 2 Seconds
 Last Calibration Date: Apr 20, 2012
 Next Calibration Date: Apr 20, 2013
 Next Calibration Date: Apr 20, 2013

Ashley Federal 5-23-9-15 SRT (6-29-2012)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA
1	Jun 29, 2012 07:00:00 AM	1775.6
2	Jun 29, 2012 07:05:00 AM	1775.8
3	Jun 29, 2012 07:10:00 AM	1775.2
4	Jun 29, 2012 07:15:00 AM	1775
5	Jun 29, 2012 07:20:03 AM	1774.4
6	Jun 29, 2012 07:25:00 AM	1774.2
7	Jun 29, 2012 07:30:01 AM	1773.6
8	Jun 29, 2012 07:35:00 AM	1792.2
9	Jun 29, 2012 07:40:01 AM	1802.8
10	Jun 29, 2012 07:45:00 AM	1810
11	Jun 29, 2012 07:50:00 AM	1816.8
12	Jun 29, 2012 07:55:00 AM	1821.6
13	Jun 29, 2012 08:00:00 AM	1825.8
14	Jun 29, 2012 08:05:01 AM	1830.4
15	Jun 29, 2012 08:10:00 AM	1834.2
16	Jun 29, 2012 08:15:01 AM	1837.8
17	Jun 29, 2012 08:20:00 AM	1841
18	Jun 29, 2012 08:25:01 AM	1844.4
19	Jun 29, 2012 08:30:00 AM	1847.6
20	Jun 29, 2012 08:35:00 AM	1895.6
21	Jun 29, 2012 08:40:00 AM	1910.8
22	Jun 29, 2012 08:45:00 AM	1918.2
23	Jun 29, 2012 08:50:01 AM	1927.8
24	Jun 29, 2012 08:55:00 AM	1935.2
25	Jun 29, 2012 09:00:01 AM	1946
26	Jun 29, 2012 09:05:00 AM	1955.2
27	Jun 29, 2012 09:10:01 AM	1956
28	Jun 29, 2012 09:15:00 AM	1962.2
29	Jun 29, 2012 09:20:00 AM	1970
30	Jun 29, 2012 09:25:00 AM	1974
31	Jun 29, 2012 09:30:00 AM	1979.8
32	Jun 29, 2012 09:35:01 AM	2036
33	Jun 29, 2012 09:40:00 AM	2062.8
34	Jun 29, 2012 09:45:01 AM	2081.2
35	Jun 29, 2012 09:50:00 AM	2086.6
36	Jun 29, 2012 09:55:01 AM	2099.8
37	Jun 29, 2012 10:00:00 AM	2117.2
38	Jun 29, 2012 10:05:00 AM	2118.8

Ashley Federal 5-23-9-15 SRT (6-29-2012)

Unit Type Reading	(All Units) DateTime (MDT)	Channel 2 PSIA
39	Jun 29, 2012 10:10:00 AM	2121.2
40	Jun 29, 2012 10:15:00 AM	2130
41	Jun 29, 2012 10:20:01 AM	2137.2
42	Jun 29, 2012 10:25:00 AM	2140.6
43	Jun 29, 2012 10:30:01 AM	2148.4
44	Jun 29, 2012 10:35:00 AM	2167.4
45	Jun 29, 2012 10:40:01 AM	2176
46	Jun 29, 2012 10:45:00 AM	2188.2
47	Jun 29, 2012 10:50:00 AM	2173.6
48	Jun 29, 2012 10:55:00 AM	2178.4
49	Jun 29, 2012 11:00:00 AM	2186.4
50	Jun 29, 2012 11:05:01 AM	2184.6
51	Jun 29, 2012 11:10:00 AM	2182
52	Jun 29, 2012 11:15:01 AM	2184
53	Jun 29, 2012 11:20:00 AM	2191.2
54	Jun 29, 2012 11:25:01 AM	2188.6
55	Jun 29, 2012 11:30:00 AM	2189.8
56	Jun 29, 2012 11:35:00 AM	2204.2
57	Jun 29, 2012 11:40:00 AM	2224.2
58	Jun 29, 2012 11:45:00 AM	2229.8
59	Jun 29, 2012 11:50:01 AM	2232.6
60	Jun 29, 2012 11:55:00 AM	2235
61	Jun 29, 2012 12:00:01 PM	2232.2
62	Jun 29, 2012 12:05:00 PM	2243.4
63	Jun 29, 2012 12:10:01 PM	2247
64	Jun 29, 2012 12:15:00 PM	2238.8
65	Jun 29, 2012 12:20:00 PM	2241.4
66	Jun 29, 2012 12:25:00 PM	2249.2
67	Jun 29, 2012 12:30:00 PM	2249
68	Jun 29, 2012 12:35:01 PM	2265.2
69	Jun 29, 2012 12:40:00 PM	2275
70	Jun 29, 2012 12:45:01 PM	2271.8
71	Jun 29, 2012 12:50:00 PM	2266.4
72	Jun 29, 2012 12:55:01 PM	2274.6
73	Jun 29, 2012 01:00:00 PM	2263.4
74	Jun 29, 2012 01:05:00 PM	2278.2
75	Jun 29, 2012 01:10:00 PM	2273.2
76	Jun 29, 2012 01:15:00 PM	2272.4
77	Jun 29, 2012 01:20:01 PM	2281
78	Jun 29, 2012 01:25:00 PM	2283.2
79	Jun 29, 2012 01:30:01 PM	2288

End of Report

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 06/29/2012 15:14:15
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Ashley Federal 5-23-9-15 ISIP (6-29-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: M75866
 Device ID: PrTemp
 Data Start Date: Jun 29, 2012 01:30:12 PM MDT
 Data End Date: Jun 29, 2012 02:00:12 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 2 Seconds
 Last Calibration Date: Apr 20, 2012
 Next Calibration Date: Apr 20, 2013
 Next Calibration Date: Apr 20, 2013

Ashley Federal 5-23-9-15 ISIP (6-29-2012)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA
1	Jun 29, 2012 01:30:12 PM	2288.2
2	Jun 29, 2012 01:31:12 PM	2203.4
3	Jun 29, 2012 01:32:11 PM	2188.2
4	Jun 29, 2012 01:33:12 PM	2177
5	Jun 29, 2012 01:34:12 PM	2168.4
6	Jun 29, 2012 01:35:11 PM	2161
7	Jun 29, 2012 01:36:12 PM	2154.8
8	Jun 29, 2012 01:37:12 PM	2149.4
9	Jun 29, 2012 01:38:12 PM	2143.6
10	Jun 29, 2012 01:39:12 PM	2138.6
11	Jun 29, 2012 01:40:12 PM	2134
12	Jun 29, 2012 01:41:12 PM	2130
13	Jun 29, 2012 01:42:11 PM	2125.4
14	Jun 29, 2012 01:43:12 PM	2121.4
15	Jun 29, 2012 01:44:12 PM	2118.2
16	Jun 29, 2012 01:45:11 PM	2115.4
17	Jun 29, 2012 01:46:12 PM	2112
18	Jun 29, 2012 01:47:12 PM	2108.6
19	Jun 29, 2012 01:48:11 PM	2105.6
20	Jun 29, 2012 01:49:12 PM	2103.4
21	Jun 29, 2012 01:50:12 PM	2100.2
22	Jun 29, 2012 01:51:13 PM	2097.8
23	Jun 29, 2012 01:52:12 PM	2095.6
24	Jun 29, 2012 01:53:12 PM	2093
25	Jun 29, 2012 01:54:12 PM	2090.6
26	Jun 29, 2012 01:55:11 PM	2088.2
27	Jun 29, 2012 01:56:12 PM	2086.4
28	Jun 29, 2012 01:57:12 PM	2083.8
29	Jun 29, 2012 01:58:11 PM	2082.2
30	Jun 29, 2012 01:59:12 PM	2080
31	Jun 29, 2012 02:00:12 PM	2078.4

End of Report

NEWFIELD



Schematic

43-013-32480

Well Name: Ashley 5-23-9-15

Surface Legal Location 23-9S-15E			API/UWI 43013324800000	Well RC 500151576	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 1/25/2005	Original KB Elevation (ft) 6,362	Ground Elevation (ft) 6,350	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 5,911.0	

Most Recent Job

Job Category Testing	Primary Job Type Other	Secondary Job Type N/A	Job Start Date 7/13/2011	Job End Date 7/13/2011
-------------------------	---------------------------	---------------------------	-----------------------------	---------------------------

TD: 5,970.0

Vertical - Original Hole, 3/24/2016 9:25:10 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)	
			DLS (° ...)		
12.1					
180.1					
299.2					
299.9					
310.0					
4,119.8					
4,120.7					
4,128.3					
4,131.2					
4,149.9					
4,160.1				1/17/2005 00:00; 4,150-4,160; 1/21/2005	
5,304.1				1/17/2005 00:00; 5,304-5,356; 1/21/2005	
5,356.0				1/17/2005 00:00; 5,445-5,490; 1/20/2005	
5,444.9				1/17/2005 00:00; 5,561-5,573; 1/17/2005	
5,490.2					
5,561.0					
5,573.2					
5,911.1					
5,911.4					
5,912.1					
5,957.0					
5,957.7				2; Production; 5 1/2 in; 4.950 in; 12-5,958 ftKB; 5,945.52 ft	
5,970.1					



Newfield Wellbore Diagram Data

Ashley 5-23-9-15

Surface Legal Location 23-9S-15E		API/UWI 43013324800000		Lease
County Duchesne	State/Province Utah	Basin	Field Name GMBU CTB2	
Well Start Date 12/8/2004	Spud Date	Final Rig Release Date	On Production Date 1/25/2005	
Original KB Elevation (ft) 6,362	Ground Elevation (ft) 6,350	Total Depth (ftKB) 5,970.0	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,911.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	12/8/2004	8 5/8	8.097	24.00	J-55	300
Production	12/27/2004	5 1/2	4.950	15.50	J-55	5,958

Cement**String: Surface, 300ftKB 12/10/2004**

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 310.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% Cacl2 + 1/4#sk Cello-Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,958ftKB 12/28/2004

Cementing Company	Top Depth (ftKB) 180.0	Bottom Depth (ftKB) 5,970.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#s/sk CSE+ 2# SK/KOISEAL + 1/4# S/SK Cello Flake mixed	Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB) 180.0
Fluid Description 2% Gel + 3% KCL, .5% EC1, 1/4# SK C.F. 2% GEL 3% SM MIXED	Fluid Type Tail	Amount (sacks) 400	Class 50/50 poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					6/22/2006		4,131.4	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	126	2 7/8	2.441	6.50	J-55	4,107.60	12.1	4,119.7
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,119.7	4,120.8
Packer	1	5 1/2	4.950			7.50	4,120.8	4,128.3
Cross Over	1	2 3/8	1.990			3.10	4,128.3	4,131.4

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (")	Nom Hole Dia (in)	Date
4	GB6, Original Hole	4,150	4,160	4			1/21/2005
3	LODC, Original Hole	5,304	5,356	4			1/21/2005
2	LODC, Original Hole	5,445	5,490	4			1/20/2005
1	CP-2, Original Hole	5,561	5,573	4			1/17/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
3	3,350	1.06	24.5	3,005			
3	3,350	1.06	24.5	3,005			
3	3,350	1.06	24.5	3,005			
3	3,350	1.06	24.5	3,005			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 184389 lb
3		Proppant White Sand 184389 lb
3		Proppant White Sand 184389 lb
3		Proppant White Sand 184389 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 5-23-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013324800000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1832 FNL 0510 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 23 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text" value="5 YR MIT"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/16/2016				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 06/15/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 06/16/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1926 psig during the test. There was a State representative available to witness the test - Amy Doebele.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2016

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 6/20/2016

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: AMY DOEBELE Date 6/16/16 Time 9:35 am pm

Test Conducted by: DAVE CLOWARD

Others Present: _____

Well: ASHLEY FEDERAL

5-23-9-15

Well Location: 5-23-9-15

SW/NW SEC. 23, T9S, R15E

Field: Monument Butte

Duchesne County, Utah

API No: 4301332480

UTU 66185 UTU 87538X

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1280</u>	psig
5	<u>1275</u>	psig
10	<u>1260</u>	psig
15	<u>1250</u>	psig
20	<u>1240</u>	psig
25	<u>1225</u>	psig
30 min	<u>1210</u>	psig
35	<u>1200</u>	psig
40	<u>1200</u>	psig
45	<u>1200</u>	psig
50	<u>1200</u>	psig
55	<u>1200</u>	psig
60 min	_____	psig

ok test
AD

Tubing pressure: 1926 psig

Result: Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____

